

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 9, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 88, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 35, T. 28N, R. 6W, NMPM, Blanco Pool
Unit Letter

Rio Arriba

County. Date Spudded 7-22-58 Date Drilling Completed 7-30-58

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

1837'S, 1090'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	185'	200
7 5/8"	3488'	200
5 1/2"	2262'	200
1 1/4"	5604'	---

Elevation 6551' Total Depth 5700' PBD

Top Oil/Gas Pay 4972' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4972-5126; 5266-5298; 5342-5412; 5484-5638

Open Hole None Depth 5700' Casing Shoe 5700' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4942 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,700 gallons water

Casing 1064 Tubing 1068 Date first new
Press. 1064 Press. 1068 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by P.N.W. Pipeline Corp. as the San Juan 28-6 Unit No. 88-35. This well is within the limits of the San Juan 28-6 Unit, therefore, El Paso Natural Gas Company has taken over the operations of this well with name changed to the E.P.N.G. San Juan 28-6 Unit No. 88.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 11 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

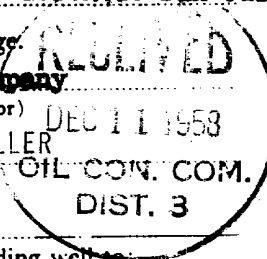
By: Original Signed R. G. MILLER
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

5

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Santa Fe	/	
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State Land Office		
U. S. G. S.		
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