

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>SF-078500-A</u>
2. Name of Operator <u>Amoco Production Company</u> ATTN: J.L. HAMPTON	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P. O. Box 800 Denver, Colorado 80201</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>850' FSL, 1840' FWL, SE/SW Sec. 31, T28N-R7W</u>	8. Well Name and No. <u>San Juan 28-7 #105</u>
	9. API Well No. <u>30-039-07242</u>
	10. Field and Pool, or Exploratory Area <u>Basin Fruitland Coal</u>
	11. County or Parish, State <u>Rio Arriba, NM</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached plug back of the Mesaverde and recompletion to the Fruitland Coal work performed on the subject well.

**RECEIVED**  
DEC 30 1991  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
DEC 23 PM 2:29  
DISTRICT MANAGER, N.M.

Please contact Cindy Burton (303) 830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/CB Title Sr. Staff Admin. Supervisor ACCEPTED FOR FILING Date 12/17/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 21 1991

Conditions of approval, if any: \_\_\_\_\_

**NMOCD**

BIRMINGHAM RESOURCE AREA  
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-7 UNIT # 105

TIH WITH CEMENT RETAINER, SET AT 2800'. PRESSURE TEST TUBING TO 1000 PSI - HELD. PUMP 500 SX CLASS B WITH CALC THRU RETAINER AT 4 BPM, SET 50' CEMENT PLUG ON TOP OF RETAINER. PRESSURE TEST CASING TO 3300 PSIG (BLED 50 PSI IN 5 MIN- VISIBLE WELLHEAD LEAK).

REPLACED WELLHEAD WITH 5000# WELLHEAD. PRESSURE TEST CASING TO 3300 FOR 15 MIN. -HELD OK.

RAN CNL/GR/CCL LOGS FROM PBSD TO 2350'

PERFORATED THE FOLLOWING INTERVAL:

2454' - 2456'	W/8 JSPF, .50 IN. DIAM., 15 SHOTS, OPEN
2490' - 2496'	24
2494' - 2500'	24
2519' - 2527'	64
2536' - 2546'	80
2549' - 2554'	40
2558' - 2564'	48
2620' - 2624'	32
2642' - 2657'	120

FRACED THE SUBJECT WELL WITH 15,700 # 40/70 ARIZONA SN, 139,100 # 20/40 ARIZONA SAND, 228,300 GAL. WATER. AIR 92 BPM, AIP 934 PSI.