

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY	Well API No. 80-039-07242
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7	Well No. 105	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease Fed	Lease No. SF-078500-A
Location Unit Letter N : 850' Feet From The S Line and 1840' Feet From The W Line Section 31 Township 28N Range 7W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		
Date Spudded 7/4/59	Date Compl. Ready to Prod. 11/16/91		Total Depth 5107'		P.B.T.D. 2793'			
Elevations (DF, RKB, RT, GR, etc.) 6208' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2454'		Tubing Depth 2582'			
Perforations See attach:					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10 3/4"	173'	210 sx cement 140
	7 5/8"	2900'	113 sx cement 90
	2 3/8"	2582'	310
	5 1/2"	2810'-5105'	360 sx cement

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
		DEC 30 1991
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 221	Length of Test 24	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 200	Casing Pressure (Shut-in) 200	Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley
Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
12/20/91
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 30 1991**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

SAN JUAN 28-7 UNIT # 105

TIH WITH CEMENT RETAINER, SET AT 2800'. PRESSURE TEST TUBING TO 1000 PSI - HELD. PUMP 500 SX CLASS B WITH CALC THRU RETAINER AT 4 BPM, SET 50' CEMENT PLUG ON TOP OF RETAINER. PRESSURE TEST CASING TO 3300 PSIG (BLED 50 PSI IN 5 MIN- VISIBLE WELLHEAD LEAK).

REPLACED WELLHEAD WITH 5000# WELLHEAD. PRESSURE TEST CASING TO 3300 FOR 15 MIN. -HELD OK.

RAN CNL/GR/CCL LOGS FROM PBTD TO 2350'

PERFORATED THE FOLLOWING INTERVAL:

2454' - 2456'	W/8 JSPF, .50 IN. DIAM., 15 SHOTS, OPEN
2490' - 2496'	24
2494' - 2500'	24
2519' - 2527'	64
2536' - 2546'	80
2549' - 2554'	40
2558' - 2564'	48
2620' - 2624'	32
2642' - 2657'	120

FRACED THE SUBJECT WELL WITH 15,700 # 40/70 ARIZONA SN, 139,100 # 20/40 ARIZONA SAND, 228,300 GAL. WATER. AIR 92 BPM, AIP 934 PSI.