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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NOOCC~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 30, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 71 (PM), in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L

Sec. 34

T. 28-N

R. 7-W

Blanco Mesa Verde

Pool

Unit Letter
Rio Arriba

County Date Spudded 3-19-57

Date Drilling Completed 4-5-57

Elevation 6181

Total Depth 5165 - BTD 5150

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1840 S, 1150 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161	150
7 5/8"	2873	300
5 1/2"	2411	250
2"	5102	
1 1/4"	2831	

Top Oil/Gas Pay 4454' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4454-4470; 4504-4518; 4530-4550; 4556-4568;

Perforation 5032-5050; 5066-5077; 5086-5094; 5132-5140

Open Hole None Depth Casing Shoe 5163 Depth Tubing 5102

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4323 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

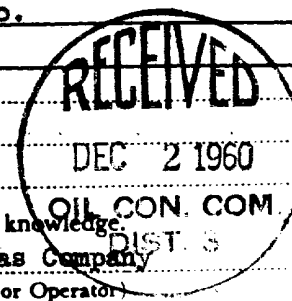
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,200 gal water & 60,000 # sd. & 50,500 gal water & 60,000 # sd.

Casing Press. _____ Tubing Press. 995 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: See Back



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 2 1960, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *A. R. Jendrich*

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED I.E. McNALLY
(Signature)

Petroleum Engineer

Title Send Communications regarding well to:

Name E. S. Oberly

Address Bpx 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZULIC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
TRANSPORT	OIL GAS
FACILITY	
CAPACITY	

8-17-60	Rig up Young Drilling Co. rig No. 1. Pulled tubing. Ran bridge plug. Set at 4000'. Filled hole w/water. Ran free point. Cut 5 1/2" casing @ 2752'. Pulled 87 joints (2742').
8-18-60	Set RTTS packer @ 2730'. Squeezed 5 1/2" casing stub 2752' w/100 sks. reg cement, 1% calcium chloride. Final pr 2500 #.
8-19-60	Water trac Pictured cliff perf int 2782-2796; 2812-2816 (2 str) w/33,600 gal water & 35,000 # s and. BDP 3000 #, max pr 7000 #, avg tr pr 1800 #.
8-20-60	IR 37 BHM. Flush 6000 gal.
8-20-60	Blowing well. Gage @ 5:00 A.M. 869.2 MCF. Gage @ 6:00 P.M. 869.2 MCF.
8-21-60	Blowing well. Gage @ 5:00 A.M. 869.2 MCF. Drilling B.P. Gage @ 8:00 A.M. 816 MCF. Blowing well.
8-22-60	Blowing well @ 5150'. Gage well @ 5:00 A.M. 2684 MCF.
8-23-60	Ran 163 joints 2" tubing (5102') landed at 5112'. Set Guiberson "Shorty" Model packer @ 2884'. SN @ 5075'. Perf @ 5076-5079'. Tapped B.P. @ on bottom. Ran 84 joints 1 1/4" tubing (2831') landed at 2841'. PSI SN @ 2804'. Perf @ 2804-2806.
10-27-60	Date Mesa Verde formation was tested.
11-3-60	Date Pictured cliff formation was tested.