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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Indian "I"

Well No. 1 (EM) (OWO) in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D 27, Sec. 27, T. 28-N, R. 3-W, NMPM., Wildcat Pictured Cliffs' Pool

Unit Letter

Rio Arriba

County San Juan Date Spudded 10-7-55

Date Drilling Completed 11-28-55

Elevation 7010 G

Total Depth 6070

PBTD

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

980'N, 900'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	235	110
7 5/8"	3610	260
5 1/2"	6070	210
2 1/16"	5997	
1 1/4"	3980	

Top Oil/Gas Pay 3646 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3646-3796; 3998-3836

Open Hole None Depth 6070 Casing Shoe 5997 Depth 5997 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1112 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gallons water, 30,000# sand

Casing Press. 1046 Tubing Press. 37 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: See Back.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 5 1962, 19\_\_\_\_\_,  
El Paso Natural Gas Company, COM.  
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

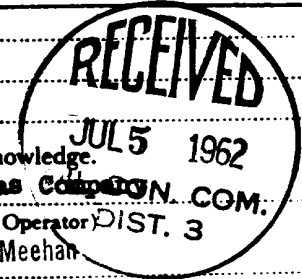
By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



This well was worked over for packer leakage as follows:

1. Move on work over rig.
2. Pulled 1 1/4" tubing.
3. Pulled 2 1/16" tubing.
4. Set Baker BJ packer @ 4381.
5. Ran 2 1/16" tubing.
6. Ran 1 1/4" tubing.
7. Clean location and released rig.