## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD **AZTEC, NM 87410** PHONE: (505) 334-6175

FAX: (505) 334-6170

Revised 11/16/98

	NC	RTHWEST	NEW M	EXICO RACK	ER-LEAKAGE TE	ST	
Operator:	Williams Production Company Lease Name: Indian I					Well No1	
Location of Well: Letter D Sec 27				Twp28N	Rge 3W	API# 30-039-07246	
	NAME OF RESERVIOR OR POOL			TYPE OF PROD. (Oil or Gas)	METHOD OF PROD (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)	
Upper Completion Lower	PICTURED CLIFFS			GAS	FLOWING	TUBING	
Completion	MESA VERDE			GAS	FLOWING	TUBING	
PRE-FLOW SHUT-IN PRESSURE DATA							
Upper Completion	Hour, date shut-in 4/2/2000			ength of time shut-in 5 Days	SICP = 551	Stablized? (Yes or No) Yes	
Lower Completion	Hour, date shut-in 4/2/2000		Le	ength of time shut-in 3 Days	SI press. PSIG SITP = 604	Stablized? (Yes or No) Yes	
			FLO	OW TEST NO. 1			
Commenced at (hour, date)* 04/02/00					Zone Producing (Upper or Lower): Upper		
TIME	LAPSED TIME PRE			JRE	PROD. ZONE		
(hour,date)	SINCE*	Upper Com	pletion	Lower Completion	on TEMP.	REMARKS	
		Csg	Tbg	Tbg			
4/2/2000	Day 1			100		Both Zones Shut In	
4/3/2000	Day 2	540	540	402	<u> </u>	Both Zones Shut In	
4/4/2000	Day 3	541	541	586		Both Zones Shut In	
4/5/2000	Day 4	551	549	604		Both Zones Shut In	
4/6/2000	Day 5	<u>551</u>	549	208		Flow Lower Zone = 99 MCFD	
4/7/2000	Day 6	554	550	187		Flow Lower Zone = 199 MCFD	
Production rate during test							
Oil:	BOPD	based on _		Bbls in _	Hours	Gravity	
Gas:MCFPD; Tested thru (Orfice or Meter): GOR						GOR	
I hereby cer	tify that the information	n herein conta	ained is tr	rue & complete	o the best of my kno	owledge.	
Approved  Approved Operator Williams Production Company  Mexico Oil Conservation Division							
By Title					Tracy Ross Production Analyst		
					April 17, 2000		