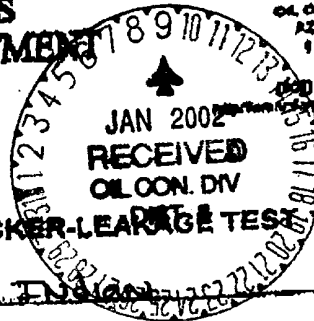




NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico



OIL CONSERVATION DIVISION
AT&TC DISTRICT OFFICE
1000 RUC BRADSHAW ROAD
AT&TC RM 87110
DPO 334-4178 FAX (505) 334-4179

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Revised 11/14/99

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well No. I#1

Operator Williams production Lease Name INDIAN

Location of Well: Unit Letter D Sec 27 Twp 28N Rge 3W API # 30-0390724600

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Pictured: cliffs</u>	<u>T/D.</u>	<u>N/A</u>	
Lower Completion	<u>MCSH NCDE</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	St. press. Psg	Stabilized? (Yes or No)
Upper Completion	<u>12/13/01 0800</u>	<u>13 days</u>	<u>87 Lb.</u>	<u>Yes</u>
Lower Completion	<u>12/13/01 0800</u>	<u>13 days</u>	<u>641 Lb.</u>	<u>Yes</u>

FLOW TEST NO. 1

Commenced at (Hour, date): 12-26-01		Zone producing (Upper or Lower): UPPER			
TIME (hour, date)	LAPSED TIME SINCE	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
12-18		235	641		these are shut in pressures only. Included to show build up. flow test results are Below *
12-19		321	656		
12-21		545	680		
12-24		850	700		
12-26		1050	730		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: 56 mcf MCFPD: Tested thru (Orifice or Meter): meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psg	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psg	Stabilized? (Yes or No)

* Worked with Charlie
For procedure over phone.

(Continue on reverse side)

Blew Pk 290 lb.

:30 min PST. PC. 293 Lb. mv. 728 Lb.

1:00 hr PST PC. 293 Lb. mv. 728 Lb.

OK by Charlie to TURN well (mv) back on production.

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page:

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPPED TIME Since**	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____
 Gas: _____ MCFPD: Tested thru (Office or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
 Mexico Oil Conservation Division

Operator Williams Field Services / Walsh NewBy: John K. [Signature]

By: **OFFICIAL SIGNED BY CHARLIE T. PEPIN**
 Title: _____

Title: Pompey

This **DEPUTY OIL & GAS INSPECTOR, DIST. #**
 Title: _____

Date: 12-26-01

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Official operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 14 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas tests must be measured on each zone with a deadweight pressure gauge at five intervals as follows: 5 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressure as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Active District Office of the New Mexico Oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-15-88 with all deadweight pressure indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR for oil zones only.