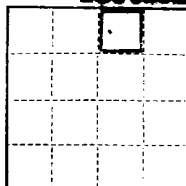


Form 9-331b
(April 1952)

Section 26

(SUBMIT IN TRIPLICATE)

Indian Agency Florville Apache



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 240

660' FEET, 2310' FEET

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
SARASOTA, NEW MEXICO

July 19

Florville 4-26

Well No. 2 is located 660 ft. from N line and 2310 ft. from E line of sec. 26

NE 1/4 of NE 1/4, Section 26 26 North 1 West 100W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated-Boulder Manos Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

Garrick floor

The elevation of the Garrick floor above sea level is 7147 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded well 12:30 a.m. 7-3-62. Drilled 1 1/2" hole to 140 feet. Run & cemented 135 ft. of 9-5/8", 36#/ft., J-55, SMC surface casing with 100 cu. cement. Circulated estimated 20 cu. cement to surface. After WOC total of 20 hrs., tested 9-5/8" casing to 1500 psi, OK. Drilled 8-3/4" hole below surface and casing to depth of 3500 ft. After logging, run and cemented 3500 feet of 5 1/2", 145#/ft., J-55, SMC new casing with 175 cu. cement. WOC 9:15 a.m., 7-14-62. After WOC 24 hrs., tested 5 1/2" casing to 1500 psi for 30 minutes, OK. Drilled 4-3/4" hole to total depth of 3951 feet using air as drilling fluid. Presently running logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation.

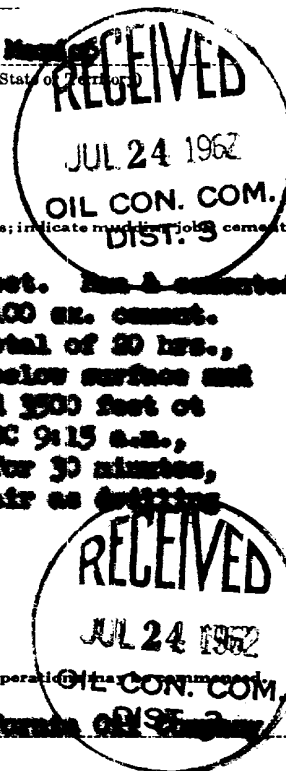
Company Standard Oil Company of Texas, A Division of California Oil Company

Address Box 5

Muskogee, Texas

By J. L. Roulund

Title District Engineer



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 00-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
OCT 16 1987
OIL CONSERVATION DIVISION
SANTA FE, N.M.

I. Operator: Holcomb Oil & Gas, Inc.

Address: P.O. Box 2058 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box):

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain):

If change of ownership give name and address of previous owner: Davis Drilling, Inc. P.O. Box 757 Great Bend, Ks. 67530

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla 4-26</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Boulder Mancos</u>	Kind of Lease State, Federal or Free <u>Fed.</u>	Lease No. <u>240</u>
Location				
Unit Letter <u>B</u>	<u>660</u>	Feet From The <u>North</u>	Line and <u>2310</u>	Feet From The <u>East</u>
Line of Section <u>26</u>	Township <u>28North</u>	Range <u>1West</u>	NMPM, <u>Rio Arriba</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Ciniza Pipeline Inc.</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqs.
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. J. Salmon
(Signature)

Vice President

(Title)

October 13, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size