	For (A	m. 9- 3 pril 10	31 b 52)	ion	86	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Age	ay Boarille Apac	*
Allottee		
Lease No	aho	

OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF.
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-C	-OFF SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPAIR	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CAS	SINGSUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE F	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
•	u o ceological
	FARMING TON NEW
Jioarilla 4–26	(NI) (T')
ll No. 🙎 is located 💆	ft. from IN line and 2000 ft. from I line of sec.
and the second s	(C) Howth 1 Mark 1966
	(Twp.) (Range) (Meridian)
neignated-Roulder Mencos	Rio Arriba Ber Manigo
(Field)	(County or Subdivision) (Stat of Tenors)
e elevation of the	above sea level is TMT .ft.
a cicvation of the	above sea level is 1967.
	DETAILS OF WORK OIL COM.
te names of and expected depths to objective	/ OIL COM: GOV.
ing	re sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs come to proposed work)
nated well 12:30 a.m. 7-3	1-62. Brilled 184" hole to 110 feet. has a contented
b st. os 9-5/5", 356/st.,	J-55, SULC surface casing with 100 ex. commet.
roulated estimated 50 ex.	consist to surface. After WCC total of 80 hrs.,
	10 yet, CK. Brilled 6-3/4" hale below murther and
sted 9-5/8" casing to 150	After legisle, she and committed 200 feet of
sted 9-5/8" coming to 150 stage to depth of 3500 ft.	
sted 9-5/8" costing to 150 sing to depth of 5500 ft. , 146/5t., 2-55, MMC no	w casing with 175 ms. commet. WC 9:15 a.m.,
sted 9-5/8" coaing to 150 sing to depth of 3500 ft. ", 14/ft., 3-55, MMC no 14-68. After WSC SA hre.	w casing with 175 ms. commet. NOC 9:15 m.m., , toward 5 maring to 1900 pei for 30 minutes,
sted 9-5/8" cosing to 150 sing to depth of 3500 ft. ", lbf/ft., 3-55, SEC no lA-62. After WC SA hrs., Brilled 4-3/4" hole to	or casing with 175 ms. coment. NOC 9:15 a.m., , touted 9/ casing to 1900 pet for 30 minutes, total depth of 3951 feet using air as dell'inc
sted 9-5/8" coming to 150 sing to depth of 3500 ft. ", lbf/ft., 3-55, MMC no lb-68. After WC Sh hrs., Brilled b-3/4" hole to sid. Presently running le	total depth of 3951 feet using air as ortizing one.
sted 9-5/8" coming to 150 stang to depth of 3500 stans, lab/stan, 2-55, smac no label. After WSC SA hose to mid. Presently running le	or casing with 175 ms. comment. NGC 9:15 a.m., , touted 5% casing to 1900 pet for 30 minutes, total depth of 3951 foot using air as dell'include. RELLEVED
sted 9-5/8" cosing to 150 stage to depth of 3500 stage. The second of 3500 stages and the second of	w casing with 175 ms. commet. WGC 9:15 a.m., , touted 5% casing to 1500 pet for 30 minutes, total depth of 3051 feet using air as settling. RELEVED
sted 9-5/8" casing to 150 sing to depth of 5500 ft. ', lig/ft., 2-55, MMC no in-62. After WC Sh have, Brilled 4-3/4" hole to sid. Presently running le	touted 5 casing to 1900 pei for 30 minutes, total depth of 3951 feet using air as delight. RELEVED UL 24 1952
when 9-5/8" casing to 150 stans to depth of 5500 stans, 146/stan, 3-55, small new 4-62. After WSC St hreads that 4-3/4" hole to tid. Precently running less than the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that this plan of work must reconstruct the standard that th	total dopth of 3051 feet using air as welling. RELLEVED Logs. Control of the Geological Survey before operation of the property of the Geological Survey before operation of the property of the Geological Survey before operation of the property of the Geological Survey before operation of the property operation of the Geological Survey before operation of the property operation of the Geological Survey before operation of the property operation of the Geological Survey before operation of the property operation of the property operation of the property of the Geological Survey before operation of the property operation of the property of the Geological Survey before operation of the property of the property of the graph of the property of the property operation of the property of the p
thed 9-5/8" casing to 150 fing to depth of 3500 ft. , laf/ft., 3-75, stac no. A-62. After WC St hrs. Brilled 4-3/4" hole to the stack. Brilled 4-3/4" hole to the stack. Brilled 4-3/4" hole to the stack.	oceive approval in writing by the Geological Survey before operation that Common Market Common Marke
Shandard 543 Comm	
mpany Standard 011 Comp	oceive approval in writing by the Geological Survey before operation that Common Market Common Marke
sted 9-5/8" casing to 1500 standing to depth of 5500 standing to depth of 5500 standing to 1500 standing to	ceive approval in writing by the Geological Survey before operation that Connince of
Standard 543 Comm	oceive approval in writing by the Geological Survey before operation that Common Market Common Marke

Title District Ingineer

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-1(4 Revised 10 01-78 Format 06-01-63

Ledse No. 240

County



REQUEST FOR ALLOWART F

OPERATOR	AND STATES AND
AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GAS CHE CONTRACT
J. Operator	The second secon
Holcomb Oil & Gas, Inc.	Ver. 9
Address	
P.O. Box 2058 Farmington, New	4 Movino 07400
Reason(s) for tiling (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	one (Finally
Recompletion Oil	Dry Gas
X Change in Ownership Casinghead Gas	Condensate
If change of ownership give name Davis Drilling, In and address of previous owner	ac. P.O. Box 757 Great Bend, Ks. 67530
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Apachie Well No., Pool Name, Including	Formation Kind of Lease Lease
Jicarilla 4-26 2 Boulder Ma	ncos State, Federal or Fee Fed. 240
Location	
Unit Letter B : 660 Feet From The North	ine and 2310 Feet From The East
Line of Section 26 Township 28 North Range	lWest NMPM, Rio Arriba co
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	V. C. C.
Name of Authorized Transporter of Oil or Condensate	Addiss (Give address to which approved copy of this form is to be sent)
Cimiza Palate Tac	, , , , , , , , , , , , , , , , , , ,
Name of Authorized Transporter of Casinghead Cas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
•	
If well produces all or liquids. Unit Sec. Two. Age. give location of tanks.	Is que actually connected? When
If this production is commingled with that from any other lease or pool	. give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	00A 1 5 109
hereby certify that the rules and regulations of the Oli Conservation Division have	EN APPROVED C > Ar 1 Tig
seen complied with and that the information given is true and complete to the best of ny knowledge and belief.	BY Srank Saver
	SUPERVISOR WETHER #
	TITLE
$(Q 5a \leq 1)$	This form is to be filed in compliance with MULE 1104.
De Il Jalyman	If thiz is a request for allowable for a newly drilled or deer
(Signalure)	well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with MULE 111.
Vice President (Title)	All sections of this form must be filled out completely for a
October 13, 1987	able on new and recompleted wells.
(Sate) .	Fill out only Sections I. H. III, and VI for changes of ov

illed or deepenad of the deviation 111,

pletely for allow-

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate . _ complated wells. Separate Forms C-104 must be filed for each pool in multiply

Designate Type of Comple	etion - (X)	Gas Well	New Well	Motrovet	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to	Prod.	Total Dept	<u>.</u> h	<u></u>	P.B.T.D.	1	<u> </u>
Elevations (DF, RKB, RT, GR, etc	Name of Producing For		Top Oll/Go					
Trevendad jer, Akb, Ar, GA, etc	, j	motton	1 00 011/00	is Pdy		Tubing Dep	(h	
Perforations						Depth Casi	ng Shoe	
	TUBING,	CASING, AN	D CEMENTI	NG RECORE)	<u>. L</u>		
HOLE SIZE	CASING & TUB	ING SIZE		DEPTH SE	Т	S/	CKS CEMEN	T
			 					
								
			+	· · · · · · · · · · · · · · · · · · ·				
7. TEST DATA AND REQUES	ST FOR ALLOWABLE	Test must be a able for this d	ifter recovery	of total volum full 24 hours)	e of load oil	and must be e	qual to or exca	ed top allow
OIL WELL	ST FOR ALLOWABLE	Test must be a able for this d	epch or ba for	of total volum full 24 hours) Mathod (Flow,			qual to or exca	ed top allow
OIL WELL Date First New Oil Run To Tunks		Test must be able for this d	epch or ba for	full 24 hours) Method (Flow,			qual to or exca	ed top allow
7. TEST DATA AND REQUES OIL WELL. Date First New Oil Run To Tunks Length of Test Actual Prod. During Test	Date of Test	Test must be a able for this d	Producing)	full 24 hours) Mathod (Flow,		ift, etc.j	qual to or exca	ed top allow
OIL WELL Date First New Oil Run To Tunks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Test must be a able for this d	Producing) Casing Pre	full 24 hours) Mathod (Flow,		Choke Size	qual to or exca	ed top allow
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Test must be a able for this d	Producing) Casing Pre Water-Bbis	full 24 hours) Mathod (Flow,		Choke Size		ed top allow