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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

0 000117

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	חבסו			•	ME AND		ZATION	30- 1	031-	1241	
REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS  Well API N											
Operator BILLCO ENERGY 1.							Well 7				
Address 214 East Apache Street	t, P.O.	. Box 3	3038,	Farmin	gton, Ne	w Mexico	87401				
Reason(s) for Filing (Check proper box)						t (Please expl					
New Well	Oil	Change in	_			m Jicar:					
Recompletion	to Boulder Mancos #2										
change of operator give name	Casingher		Conde		P.O. Box	2058. 1	Farmingt	on, New 1	Mexico	87499	
and address or previous operator			<del>ous</del> ,	,,	1101 201						
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including							of Lease			
Boulder Mancos	,	2	Воц	ılder Ma	ncos		State,	Federal or Fee	JAT	240	
Location	. 660	0		- No	rth	231	0	et From The	East	Line	
Unit Letter B	. :		_ Feet I					et Floin The			
Section 26 Township	28N		Range	: 1W	, Nī	MPM, Rio	Arriba _	<del></del>		County	
III. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS		17-1	anni afabia far	is to be se	mt)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)  N/A						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?			
If this production is commingled with that f	rom any ot	her lease or	pool, g	ive commingl	ing order num	ber:					
Designate Type of Completion -	· (X)	Oil Well		Gas Well	İ	Workover .	Deepen	Plug Back  S	same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth N/A			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Dep				ηth	
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTI				DADIG OFUENT		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE	<u> </u>	l						
OIL WELL (Test must be after re	covery of t	otal volume	of load	l oil and must	be equal to or	exceed top all	lowable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas ly				E V		
Length of Test	Tubing Pressure				Casing Press	ıre	Į.	Choke Size	Choke Size AUG1 9 1991		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1				<u> </u>				ST. 3		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)					Casino Press	Casing Pressure (Shut-in) Choke Size					
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					CELLE ! I CELLE						
VI. OPERATOR CERTIFIC				NCE		OIL COI	NSERV	ATION [	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 1 9 1991						
B1/100 000069						2 Whings			<b>√</b> 1		
Signature / June / June					By SUPERVISOR DISTRICT #3						
Printed Marne	<del></del>	0	Title	ER	Title		3UP	EHVISOR	DISTRIC	;T #3	
Date 8-16-91	- -225-3	404 Tel	ephone	No.				,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.