NO. OF COPIES RECEIVED 3			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	<u> </u>	AND	Fliective 1-1-63
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	! 		++ +- +- +- +- +- +- +- +- +- +- +- +- +
TRANSPORTER OIL			•
GAS			
OPERATOR /			· · · · ·
PRORATION OFFICE			
Operator			~ ~ 1
Davis Drlg.	Inc.		
Address			(a)
P. O. Box 75'	7, Great Bend, Kansas 67	530	
Reason(s) for filing (Check proper b	ox j	Other (Please explain)	The state of the s
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner			
and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name apache	Lease No. Well No. Pool	Name, Including Formation	Kind of Lease
Jicarilla Tribal	(240) 2 Box	ulder Mancos	State, Federal or Fee Federal
Location	(240)		
	Feet From TheI	ing and Feet From	T The
Unit Letter;;	reet from the	Jine did rect.te.	
Line of Section 26	Township 28N Range	1W , NMPM, Rio	Arriba County
Eme of election 20	LON		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of (If well produces oil or liquids, give location of tanks.	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.	·	when No pipeline in area
If well produces oil or liquids, give location of tanks. If this production is commingled		Is gas actually connected?	When No pipeline in area
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? No ol, give commingling order number:	When No pipeline in area
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA	Unit Sec. Twp. Age. with that from any other lease or pool	Is gas actually connected? No ol, give commingling order number:	When No pipeline in area yet
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Comple	with that from any other lease or pootion — (X)	Is gas actually connected? No.	Plug Back Same Res'v. D.ff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA	Unit Sec. Twp. Age. with that from any other lease or pool	Is gas actually connected? No No New Well Workover Deepen Total Depth	When No pipeline in area yet
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 8/23/74	Is gas actually connected? No No New Well Workover Deepen Total Depth	Plug Back Same Resty. D.ff. Resty. P.B.T.D.
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 8/23/74	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay	Plug Back Same Res'v. D.ff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 8/23/74	Is gas actually connected? No No New Well Workover Deepen Total Depth	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 8/23/74	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay	Plug Back Same Resty. D.ff. Resty. P.B.T.D.
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation	Is gas actually connected? No. No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation	No. No. No. No. No. No. No. No.	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation	No. No. No. No. No. No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/7L Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A	No. No. No. No. No. No. No. No.	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc. 7139 GR 7138 Perforations	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	No. No. No. No. No. No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 1511 HOLE SIZE	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	No. New Weil Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 1511 HOLE SIZE	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	No. New Weil Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE	Unit Sec. Twp. Age. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9 5/811 5 1/211	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7139 GR 7138 Perforations HOLE SIZE 1511 7 7/811	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9.5/84 5.1/211 FOR ALLOWABLE (Test must b)	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours)	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9.5/84 5.1/211 FOR ALLOWABLE (Test must b)	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE 1511 7 7/811	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9 5/81 5 1/211 FOR ALLOWABLE (Test must be able for this	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours)	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 15 11 7 7/811 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/88 51/211 FOR ALLOWABLE (Test must b able for this	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours)	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE 1511 7 7/811	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9 5/81 5 1/211 FOR ALLOWABLE (Test must be able for this	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 iil and must be equal to or exceed top allow- lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7/8" HOLE SIZE 15" 7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/81 51/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 AND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 iil and must be equal to or exceed top allow- lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 1511 7 7/811 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/88 51/211 FOR ALLOWABLE (Test must b able for this	No New Well Workover Deepen Now Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 Sil and must be equal to or exceed top allowable, etc.) Chcke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7/139 GR 7138 Perforations HOLE SIZE 15!! 7/8!! 7 7/8!! TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/81 51/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	No New Well Workover Deepen Now Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 Sil and must be equal to or exceed top allowable, etc.) Chcke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc. 7139 GR 7138 Perforations HOLE SIZE 1511 7 7/811 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/81 51/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	No New Well Workover Deepen Now Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 Sil and must be equal to or exceed top allowable, etc.) Chcke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc. 7139 GR 7138 Perforations HOLE SIZE 15# 77/8# 7 T/8# TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Ege. With that from any other lease or pool of Well Gas Well tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9 5/81 5 1/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	No New Well Workover Deepen Now Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 pil and must be equal to or exceed top allowable, etc.) Chcke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 151 7 7/81 7 7/81 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Ege. With that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 8/23/71 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 95/81 51/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Is gas actually connected? No. No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Flug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 Sil and must be equal to or exceed top allowing to the company of th
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 8/7/74 Elevations (DF, RKB, RT, GR, etc.) 7 7139 GR 7138 Perforations HOLE SIZE 1511 7 7/811 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Ege. With that from any other lease or pool of Well Gas Well tion — (X) Date Compl. Ready to Prod. 8/23/74 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE 9 5/81 5 1/211 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? No. No. New Well Workover Deepen Total Depth 3951 Top Cil/Gas Pay 3568 ND CEMENTING RECORD DEPTH SET 136 3500 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Flug Back Same Res'v. D.ff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 100 125 Sil and must be equal to or exceed top allowing to the company of th

Open Flow VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cirso (Signature)

President, Davis Drlg., Inc.

(Title)

9/27/74

(Date)

OIL CONSERVATION COMMISSION

SEP , 19_

Original Section Surary

APPROVED_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.