

Section 25

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_

Flourish Agency

Allottee \_\_\_\_\_

Lease No. 240

RECEIVED

OCT 15 1962

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9

19 62

Flourish 4-25

Well No. 1 is located 660 ft. from <sup>N</sup> line and 330 ft. from <sup>E</sup> line of sec. 25

NE 1/4 of NE 1/4, Sec. 25

25N

13E

18W

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Bozinger-Mann

Rio Arriba

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

ground level

The elevation of the derrick floor above sea level is 7000 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, casing points, and all other important proposed work)

Installed pumping equipment. Placed well on pump 4-27-62. Production through 9-15-62 was 175 barrels oil and 351 barrels water. On 9-17-62, structure treated with 150 barrels heavy oil, no sand. Run pump and rods, placed on pump 9-17-62 with 350 barrels lead oil to recover. On 9-18-62, with 150 barrels of lead oil yet to recover, rods, tubing and liner were pulled. Run Free-Flower logs and interpretation package in attempt to locate structure in formation. Well remained shut-in from 9-19-62 through 9-4-62. On 9-7-62 plugged back hole from 4400-4500 with sand. Special hydraulic plug with PWD at 4550 feet. Sustained 4500-4600 with one crack jet & one conventional jet per foot. On 10-4-62, structure treated with 1500 barrels oil. Run 107 feet, 3-5/8" PWD, 3-5/8" Flash-joint liner, landed on casing at 4550 feet with top at 4575. Liner is cased 4500-4575 feet. Run 2-3/8" 4-7/8" PWD, 3-5/8" PWD production tubing & landed at 4400 feet. Run pump and rods. Now preparing to place well on pump and recover lead oil. Lack 1500 barrels lead oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Standard Oil Company of Texas, A Division of California Oil Company

Company \_\_\_\_\_

Bureau "B"

Address \_\_\_\_\_

Houston, Texas

By

F. L. Starnes

District Engineer

Title \_\_\_\_\_