

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas March 5, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, Jicarilla 4-26, Well No. 1, in NW 1/4, NW 1/4,  
A Division of California Oil Company (Lease)  
(Company or Operator)

D 26, T 26N, R 1W, NMPM, Undesignated (Boulder-Mancos) Pool  
Unit Letter

Rio Arriba County. Date Spudded 2/4/62 Date Drilling Completed 3/19/62  
Elevation 7244 D.F. Total Depth 4798' FETD 4510' 4552'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 26

Top Oil/Gas Pay 4675' 4504' Name of Prod. Form. Lower Mancos

PRODUCING INTERVAL -

Perforations 4504' - 4550'  
Open Hole Liner 4323' - 4510' Depth Casing Shoe 4400' Depth Tubing 4401'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 9 bbls. oil, 3 @ bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8"	110'	100*
5-1/2"	4400'	200
4"	187'	Slotted Prod. Liner
2-3/8"	4401'	Prod. Tubing

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fracture treated twice-total of 2352 barrels lease oil, no sand

Casing Tubing Date first new  
Press. Press. oil run to tanks February 25, 1963

Oil Transporter McWood Trucking Corp., Midland, Texas

Gas Transporter No outlet available at present time.

Remarks: \* Circulated estimated 15 sk. cement to surface. Liner is slotted 4510' - 4354' landed at 4510' with top landed back into 5 1/2 inch casing at 4323'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 7 1963, 19

Standard Oil Company of Texas  
A Division of California Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor

By: J. E. Rowland (Signature)

Title: District Engineer

Name: Standard Oil Company of Texas, A Division of California Oil Company

Address: Drawer "B", Monahans, Texas

