Submit 5 Copies
Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	PEOL	ICCT C	OD 41		51 = 4 N IS						
I.						AUTHORI					
Operator		TO TH	ANSPO	JHT OII	- AND NA	TURAL G		. 51 1		_ ·	
Holcomb Oil & Gas, I	nc.						Well	API No.			
Address											
P.O. Box 2058, Farmi	ngton, l	NM 87	499								
Reason(s) for Filing (Check proper box) New Well						et (Please expl				•	
Recompletion	Change in Transporter of: Oil Dry Gas WELL Phroces							k on a	whete	~	
Change in Operator	Oil Control		Dry Ga		٠	1989		,			
If change of operator give name	Casinghea	a Gas	Conden	mie							
and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name	che	Well No. Pool Name, Include					Kind	of Lease No.			
Jicarilla Tribal		1	Boul.	der Ma	ncos		State,	Federal or Fe	• 2	:40	
Location						·· ·· · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
Unit LetterD	_ :660		_ Feet Fre	om The _	north Lin	e and33() F	et From The	west	Line	
Section 26 Townsh	281	1	_	- 1W		D.	io Arril				
Section 20 Towns	ip 202		Range		, N	MPM, K.	LO AFFI	oa	 	County	
III. DESIGNATION OF TRAI	NSPORTE	ROFO	III. A NI	ו זיד אנא ח	DAT CAS						
Name of Authorized Transporter of Oil						e address to wi	ick approved	come of this f	form is to be se	-(1	
Giant Refining		XX or Condensate				ox 256, 1	arming	ton, NM	87499	ni)	
Name of Authorized Transporter of Casi	aghead Gas		or Dry	Gas 🗀		e address to wh				nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is one actuall	v connected?	1 70	2			
give location of tanks.	jDj						j wnez	When ?			
If this production is commingled with that	from any oth	er lease or	pool, give	e comming					·		
IV. COMPLETION DATA			_	•				··			
Designate Type of Completion	· - (X)	Oil Well	1 G	ias Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			<u> </u>	<u> </u>	
								P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations											
								Depth Casing Shoe			
		TIDDIC	CASD	10 4370	CT) (T)			<u> </u>			
HOLE SIZE		CEMENTI	NG RECOR	<u>D</u>							
THOSE OILE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
	 										
	 							 			
								 			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		l			<u> </u>			
OIL WELL (Test must be after	recovery of to	tal volume	of load o	il and must	be equal to or	exceed top allo	wable for thi	s depth or be t	for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Tes	at.			Producing Me	thod (Flow, pu	mp, gas lift, e	uc.)	7		
									0. 1 + 71	, m . m.,	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	11 7 11		
Actual Prod. During Test										ازیا	
record from During Teat	u Prod. During Test Oil - Bbls.					Water - Bbls.			MAY1 5 1990		
CACMELL					<u> </u>			TOB L			
GAS WELL Actual Prod. Test - MCF/D	I angel of the	r _{aet}		· 	150 2			W CO	M. DIA	•	
	Length of Test				Bbls. Conden	mte/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Short in)			Charles Sing			
Constitution (Francis Course for 5)					Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFICA	14 7770 000				ار -						
VL OPERATOR CERTIFIC	AIEOF	COMP	LIAN	CE			CEDV	ATION	D. 11010		

eby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Holcomb**

Printed Name 5-14-90

Date

505 326-0550

Telephone No.

Title

OIL CONSERVATION DIVISION

MAY 24 1990

Date Approved

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.