

U. S. LAND OFFICE Sierrilla
SERIAL NUMBER 11
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
ERIOR
DEC 14 1961

U. S. GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Route 6, Tulsa Address Box 307, Bartlesville, O. T.
Lessor or Tract W. J. Less - Hughes Field Oil and Gas State O. T.
Well No. 1 Sec. 27 T. 36 R. 1 Meridian 6th County Lincoln
Location 330 ft. (N.) of 1/4 Line and 330 ft. (E.) of 1/4 Line of 27 Elevation 2190
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 31, 1961 Signed [Signature] Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-30, 1955 Finished drilling 7-24, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____ 7-27 _____, 1901.

The production for the first 24 hours was 140 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 100% sediment. Gravity, °Bé. 50

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 3500	1000 2200	3800 1400	asa Verde sancos shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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[illegible]

FORMATION RECORD—Continued