	NO. OF COPIES RECEIVED	1-shell			
	DISTRIBUTION	1-Pile	CONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11			
	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL /				
	GAS				
	OPERATOR 3		Change of opera	ton	
I.	PRORATION OFFICE		from Dr. Sam G. Dur		
	Dr. Sam G. Dunn to 3-19-68				
	Address Sam G. Dunn Oil Operations				
	1312 Main Street,		Box 3095		
	Reason(s) for filing (Check proper box		OHISPANIES TAPISAS	9410	
	New Well Recompletion	Change in Transporter of: Oil Dry Go			
	Change in Ownership	Casinghead Gas Conde	 		
	If change of ownership give name and address of previous owner	Socony Mobil Oil Co.	Inc., P.O. Roy 33	71. Durango, Colorado	
II.	DESCRIPTION OF WELL AND	LEASE No. Well No. Pool No.	The Including Paragilar	Kind of Lease Federal	
	1	1 1 1	Boulder Mancos	State, Federal or Fee (Indian)	
	Boulder Contraction	E #241 / 110	SOUTHET MANCOS	the state of the s	
	Unit Letter 0 , 336	Feet From The North Lir	se and 2310 Feet From	The Rast	
	,	1 000 1 1011 1 110	real rion	A Carlo	
	Line of Section 23 , To	wnship 28N Range	LW , NMPM, Rio	Arriba County	
III.	Name of Authorised Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appre	wed copy of this form is to be sent)	
	Shell Oil Company	ENERGY		•	
	Name of Authorised Transporter of Ca	einghead Gas or Dry Gas	705 Municipal Dr., Address (Give address to which appre	ved copy of this form is to be sent)	
	If well produces oil or liquide,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en	
	give location of tanks. W 14 28W 1W No			251112	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order numbers		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Resiv. Diff. Resiv.	
	Designate Type of Completic	on — (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			David Carina Shira	
	Perforations Depth Casing Shee				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
٧.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it	ft, etc.)	
		1			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Gil-Bbis.	+ 15		
	Actual Prod. During Test	OII-BBIE.	Water-Bar. AFR / 1966	Das-MCF	
		OIL CON. COM.			
	GAS WELL DIST. 3				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensu. MMCF	Gravity of Condensate	
	Testing Method (pitos, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			1		
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 3 1966		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3		
		ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.	
· ·	Lewis G. Lameson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Signature) Agent				
	(Title)				
	April 1, 1966 (Date)			and VI only for changes of owner, sen or other such change of condition.	
	(4418)		II	t be filed for each pool in multiply.	
			completed wells.		