JERGY MINERALS DEPARTMENT

1-411000 OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

.

DISTRIBUTION TAFE

| LANU OFFICE | REQUEST FOR | | | |
|--|--|---|---|--|
| OPERATOR PROPATION OFFICE | AUTHORIZATION TO TRANSP | | | |
| DUGAN PRODUCTION C | ORP. | • | | |
| Address | | | | |
| P. O. BOX 208, FAR Reason(s) for filing (Check proper box) | | Other (Please explain) | | |
| wew well | Charge in Transporter of: | C reference 5/1/9 | 2 | |
| Recompletion | Castnobead Gas Condens | $\overline{\Box}$ | | |
| Change in Ownership | Casinghead Gas Condens | | | |
| change of ownership give name nd address of previous owner | • | | | |
| ESCRIPTION OF WELL AND I | EASF. Well No. Pool Name, Including Fo | rmation Kind of Lease | Jicarilla Lease No. | |
| Boulder | 10 Boulder Ma | State Federa | NM 3435 | |
| Location | South | 2310 | East | |
| Unit Letter ; 330 | South Line | | The | |
| Line of Section 23 Tow | mahip 28N Range | TW , NMPM, Rio | Arriba County | |
| ESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | S Address (Give address to which appro- | ved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil | XX of Condensate | D 0 DOX 20220 HOUSTON TY 77025 | | |
| CINIZA PIPELINE, I | Inghead Gas or Dry Gas | Address (Give address to which appro- | ved copy of this form is to be sent) | |
| | Unit Sec. Twp. Rge. | Is gas actually connected? Who | en | |
| If well produces oil or liquids, give location of tanks. | C 23 28N 1W | | | |
| this production is commingled wit | h that from any other lease or pool, | | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completio | n - (X) Oil Well Gas Well | New Well Workover Deepen | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | | | Depth Casing Shoe | |
| Perforations | | | | |
| | | CEMENTING RECORD | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | |
| | | | | |
| | | | | |
| TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be af able for this de | pth or be for full 24 nours) | and must be equal to or exceed top allow- | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | NLUL VILL | |
| Length of Test | Tubing Pressure | Casing Pressure | UN 2 2 1982 | |
| Actual Prod. During Test | Oil-Bbis. | Water-Bbis. | Gas- COIL CON. COW. | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbis. Condenscte/MMCF | Gravity of Condensate | |
| | | Casing Pressure (Shut-in) | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | TION DIVISION | |
| CERTIFICATE OF COMPLIANCE | | DIL CONSERVATION DIVISION | | |
| hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. | | Original Signed by CHARLES GHOLSON | | |
| | | TITLE DEPUTY OIL & GAS INSTECTION, UIST. #3 | | |
| _ , \ | | 31 | | |
| $\bigcirc 111$ | | This form is to be filed in | compliance with RULE 1104. | |

| ∂A | Dugan | • |
|--------------|----------------------------|---|
| | (Signatura) | |
| THOMAS A. | (Signatur) DUGAN PRESIDENT | |
| | | |

JUNE 18, 1982

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply