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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

BT.

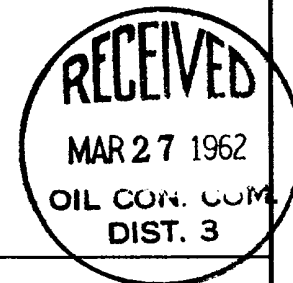
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator SOCONY MOBIL OIL COMPANY, INC.				Lease Boulder #1		Well No. 14-23	
Unit Letter M	Section 23	Township 28N	Range 1W	County Rio Arriba			
Pool Boulder Mancos				Kind of Lease (State, Fed, Fee) Fed. (Indian)			
If well produces oil or condensate give location of tanks			Unit Letter E	Section 14	Township 28N	Range 1W	
Authorized transporter of oil ☒ or condensate ☐ Industrial Oil Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1256 Farmington, New Mexico			
Is Gas Actually Connected? Yes _____ No ☒							
Authorized transporter of casing head gas ☐ or dry gas ☐			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐	Change in Ownership ☐
Change in Transporter (check one)	Other (explain below)
Oil ☒ Dry Gas ☐	
Casing head gas . ☐ Condensate.. ☐	



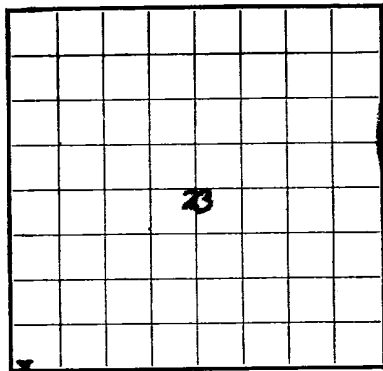
Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

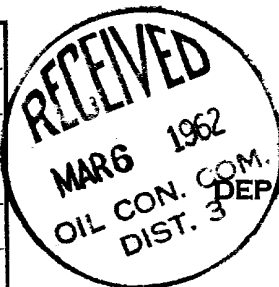
Executed this the 26th day of March, 19 62.

OIL CONSERVATION COMMISSION		By	<i>P. M. Barry</i>
Approved by	Original Signed By A. R. KENDRICK	P. M. Barry	
Title	PETROLEUM ENGINEER DIST. NO. 3	Title	Dist. Prod. Supt.
Date	MAR 27 1962	Company	MOBIL OIL COMPANY
		Address	P. O. Box 3371, Durango, Colorado

U. S. LAND OFFICE **Huerfano Apache**
SERIAL NUMBER **Contract #21**
LEASE OR PERMIT TO PROSPECT **Boulder Lease**



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Socony Mobil Oil Co., Inc.** Address **P. O. Box 3371, Durango, Colorado**
Lessor or Tract **Boulder** Field **Boulder Mancos** State **New Mexico**
Well No. **14-23** Sec. **23** T. **23N** R. **14W** Meridian **NMPM** County **Rio Arriba**
Location **330 ft. [N.] of [S.] Line and 390 ft. [E.] of [W.] Line of Section 23** Elevation **7187**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **P. M. Barry** Title **Dist. Prod. Supt.**
Date **February 23, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 29**, 19 **61** Finished drilling **December 1**, 19 **61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **4944** to **5075** No. 4, from _____ to _____
No. 2, from **4458** to **4726** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	133	75	75	75	75	75			75
7"	377 1/4	125	125	125	125	125			125
HISTORY OF OIL OR GAS WELL (Counted through packer collar)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133	75	Pump & Plug		
7"	377 1/4	125	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5091** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **February 23**, 19 **62**

The production for the first 24 hours was **175** barrels of fluid of which **85** % was oil; _____ % emulsion; **14.9** % water; and **0.1** % sediment. Gravity, °Bé. **31.5° API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

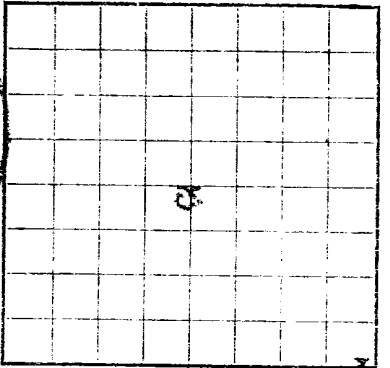
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

FOLD MARK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company, Bouquet, Oil Co., Inc. Address, 1001 Broadway, New York, N.Y.
Lessor or Tract, Bouquet, Oil Co., Inc. State, New York
Well No., 1001 Sec. 2, T. 36 N. R. 14 W. Meridian
Location, 330 ft. N. of line and 250 ft. E. of line of section 2
Elevation, 1000 ft.
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed, T. W. Miller
Date, February 25, 1905
The summary on this page is for the condition of the well at above date.
Commenced drilling, October 23, 1904
Finished drilling, December 1, 1904

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 100 to 100 ft. from No. 4, from 100 to 100 ft.
No. 2, from 100 to 100 ft. from No. 5, from 100 to 100 ft.
No. 3, from 100 to 100 ft. from No. 6, from 100 to 100 ft.

IMPORTANT WATER SANDS

No. 1, from 100 to 100 ft. from No. 3, from 100 to 100 ft.
No. 2, from 100 to 100 ft. from No. 4, from 100 to 100 ft.

CASING RECORD

Casing	Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Performed	Purpose
		per foot	inch					From To	
It is of the greatest importance to keep a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or driving of shoes. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or driving of shoes. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or driving of shoes.									

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Performed	Purpose
		per foot	inch					From To	
	4 1/2 in.	125 lb.	3 1/2 in.	100	100	100	100	100	100

PLUGS AND ADAPTERS

Heavy plug—Material, Depth set
Adapters—Material, Size

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 100 to 100 feet and from 100 to 100 feet
Cable tools were used from 100 to 100 feet and from 100 to 100 feet

DATES

The production for the first 24 hours was 100 barrels of fluid of which 50% was oil, 50% Put to producing
It gas well, cu. ft. per 24 hours 100
emulsion; 100 water; and 100 sediment
Gallons gasoline per 1,000 cu. ft. of gas 100
Gravity, 100
Rock pressure, lbs. per sq. in. 100

EMPLOYEES

Driller, Miller