

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

8/27/59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company
(Company or Operator)

San Juan 28-6
(Lease)

Well No. 52, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

G
Unit Letter

Sec. 31

T. 28

R. 6

NMPM.,

Blanco Mesa Verde
Recompleted

Pool

Rio Arriba

County. Date Spudded -

Date Drilling 5/21/59

Elevation 6479 G

Total Depth 5560

FBD 5540

Please indicate location:

D	G	B	A
E	F	C	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4824

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4824 - 5519

Open Hole Cased Through

Depth - Depth Tubing 5510

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: To remove accumulating wellbore liquids which were interfering with well productivity, intermittent equipment was installed on the tree. Well turned back to production 5/22/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 1 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas
(Company or Operator)

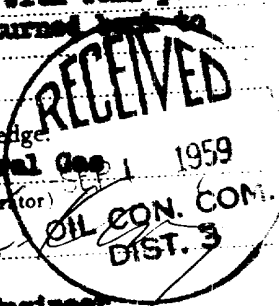
By: Emery C. Arnold
(Signature)

Production Engineer

Title _____ Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
State Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓