

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-283

811 S. First
Artesia, NM 88210

District III - (505) 334-3178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
SEP 11 1998
OIL CON. DIV.
DIST. 3

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well	<u>SAN JUAN 28-6 UNIT</u>	52	API #:	<u>300390725400</u>
	Location of Well:				
	Unit Letter:	<u>G</u>	<u>1825'N, 1725'E</u>	Section:	<u>31</u>
	Township:	<u>028N</u>	Range:	<u>006W</u>	<u>NMPM,</u>
				<u>RIO ARRIBA</u>	County.
III.	Date Workover Procedures Commenced:	<u>2/98</u>			
	Date Workover Procedures were Completed:	<u>3/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>MENEFEE PAY ADD</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BLANCO ME SAVERDE</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 98.

Mae Beaulieu
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

3/5, 19 98.

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 11/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 3-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

BLM

Sundry Notices and Reports on Wells

98 MAR 24 PM 1:14

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080430A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1825' FNL, 1725' FEL, Sec. 31, T-28-N, R-6-W, NMPM

8. San Juan 28-6 Unit
Well Name & Number
San Juan 28-6 U #52
9. API Well No.
30-039-07254
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-27-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/5 1/2" csg scraper to PBTD @ 5540'. TOOH. TIH w/CIBP, set @ 5350'. Load hole w/50 bbl 2% Kcl wtr. TOOH. TIH, ran CBL-CCL-GR @ 4800-5350', 100% bond over logged interval. TIH w/5 1/2" pkr, set @ 5340'. PT CIBP to 3800 psi/15 min, OK. Spot 300 gal 15% Hcl across Menefee interval. TOOH w/pkr.
2-28-98 Perf Menefee w/1 SPF @ 5092-5306' w/30 holes total. Frac Menefee w/1494 bbl 30# linear gel, 90,000# 20/40 Arizona sd. CO after frac.
3-1/3-98 Blow well & CO.
3-4-98 Blow well & CO. Drill out CIBP @ 5350'. TIH, blow well & CO to PBTD @ 5540'.
3-5-98 Blow well & CO. TOOH. TIH, ran perf efficiency log. TOOH. TIH w/177 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5524'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/23/98

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title

Date

ACCEPTED FOR RECORD

MAR 23 1998

OPERATOR

FARMINGTON DISTRICT OFFICE

SM

Expected Production before workover

SAN JUAN 28-6 UNIT : 52 : 49511A-1

Prop 13 *

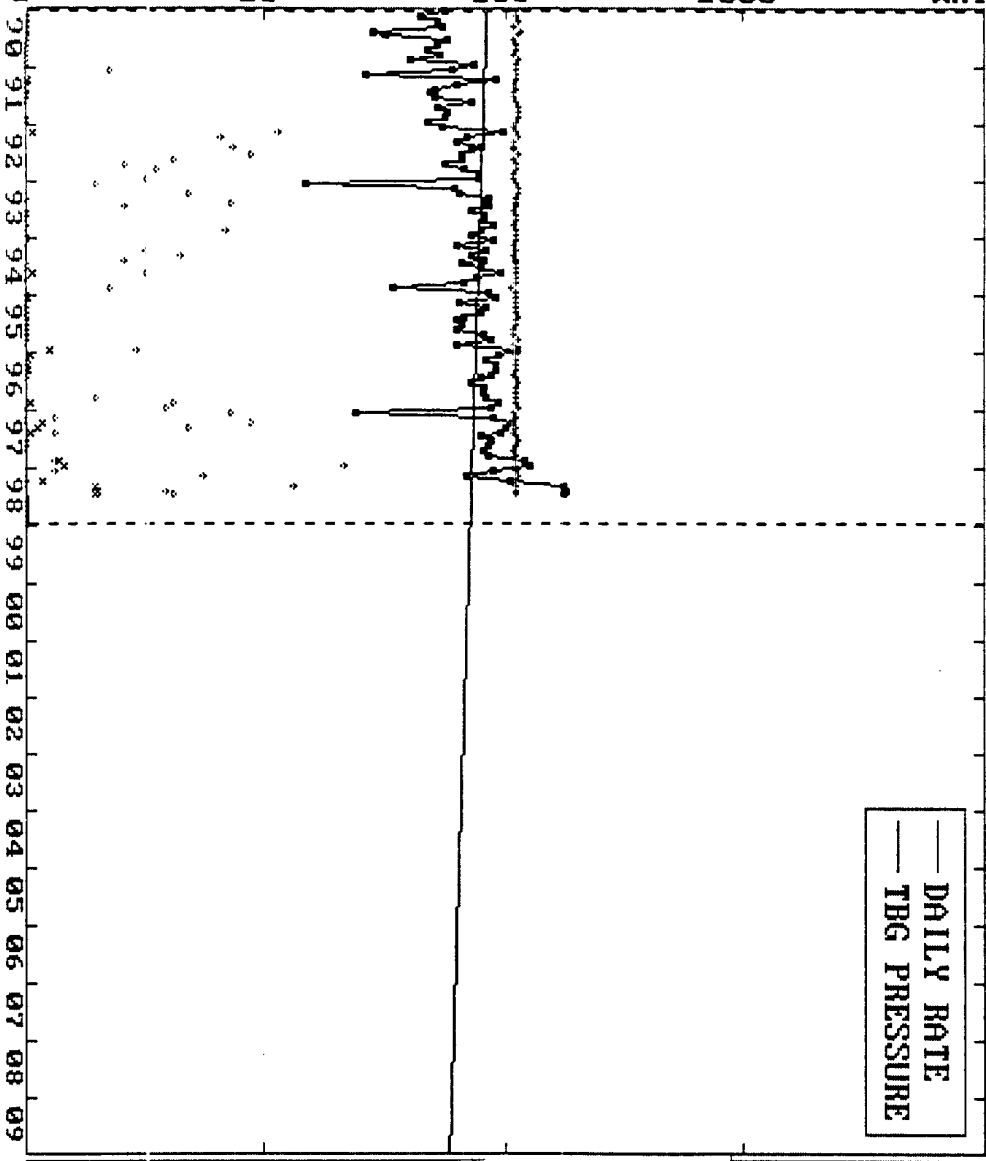
* OIL
* WATER/GAS
* GAS
* WATER

☐ * WATER Bbls/d
☒ * GAS Mcf/d
☐ * WATER/GAS
☐ * OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

☒ RateTime
☒ Semi Log

100 100 100 100
10 10 10 10
1 1 1 1
0.1 0.1 0.1 0.1



Browsing: SAN JUAN 28-6 UNIT | 52

Table(P): PRODUCT/

Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
11/30/96	13	2885
12/31/96	12	2662
01/31/97	22	731
02/28/97	4	2720
03/31/97	27	3288
04/30/97	15	3051
05/31/97	4	2925
06/30/97	1	2403
07/31/97	0	2662
08/31/97	0	2582
09/30/97	3	2472
10/31/97	1	2637
11/30/97	4	3763
12/31/97	64	3927
01/31/98	4	2720

Expected Production

San Juan 28-6 Unit # 52

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/98		2,217		3/1/18		1,559
4/1/98		2,214		4/1/18		1,556
5/1/98		2,211		5/1/18		1,554
6/1/98		2,208		6/1/18		1,552
7/1/98		2,204		7/1/18		1,550
8/1/98		2,201		8/1/18		1,547
9/1/98		2,198		9/1/18		1,545
10/1/98		2,195		10/1/18		1,543
11/1/98		2,192		11/1/18		1,541
12/1/98		2,188		12/1/18		1,538
1/1/99		2,185		1/1/19		1,536
2/1/99		2,182		2/1/19		1,534
3/1/99		2,179		3/1/19		1,532
4/1/99		2,175		4/1/19		1,529
5/1/99		2,172		5/1/19		1,527
6/1/99		2,169		6/1/19		1,525
7/1/99		2,166		7/1/19		1,523
8/1/99		2,163		8/1/19		1,520
9/1/99		2,160		9/1/19		1,518
10/1/99		2,156		10/1/19		1,516
11/1/99		2,153		11/1/19		1,514
12/1/99		2,150		12/1/19		1,511
1/1/00		2,147		1/1/20		1,509
2/1/00		2,144		2/1/20		1,507
3/1/00		2,141		3/1/20		1,505
4/1/00		2,137		4/1/20		1,503
5/1/00		2,134		5/1/20		1,500
6/1/00		2,131		6/1/20		1,498
7/1/00		2,128		7/1/20		1,496
8/1/00		2,125		8/1/20		1,494
9/1/00		2,122		9/1/20		1,492
10/1/00		2,119		10/1/20		1,489
11/1/00		2,116		11/1/20		1,487
12/1/00		2,112		12/1/20		1,485
1/1/01		2,109		1/1/21		1,483
2/1/01		2,106		2/1/21		1,481
3/1/01		2,103		3/1/21		1,478
4/1/01		2,100		4/1/21		1,476
5/1/01		2,097		5/1/21		1,474
6/1/01		2,094		6/1/21		1,472
7/1/01		2,091		7/1/21		1,470
8/1/01		2,088		8/1/21		1,468
9/1/01		2,085		9/1/21		1,465
10/1/01		2,082		10/1/21		1,463
11/1/01		2,079		11/1/21		1,461
12/1/01		2,076		12/1/21		1,459
1/1/02		2,073		1/1/22		1,457
2/1/02		2,070		2/1/22		1,455

Expected Production

San Juan 28-6 Unit # 52

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/02		2,066		3/1/22		1,453
4/1/02		2,063		4/1/22		1,451
5/1/02		2,060		5/1/22		1,448
6/1/02		2,057		6/1/22		1,446
7/1/02		2,054		7/1/22		1,444
8/1/02		2,051		8/1/22		1,442
9/1/02		2,048		9/1/22		1,440
10/1/02		2,045		10/1/22		1,438
11/1/02		2,042		11/1/22		1,436
12/1/02		2,039		12/1/22		1,434
1/1/03		2,036		1/1/23		1,431
2/1/03		2,033		2/1/23		1,429
3/1/03		2,030		3/1/23		1,427
4/1/03		2,027		4/1/23		1,425
5/1/03		2,024		5/1/23		1,423
6/1/03		2,021		6/1/23		1,421
7/1/03		2,018		7/1/23		1,419
8/1/03		2,016		8/1/23		1,417
9/1/03		2,013		9/1/23		1,415
10/1/03		2,010		10/1/23		1,413
11/1/03		2,007		11/1/23		1,411
12/1/03		2,004		12/1/23		1,409
1/1/04		2,001		1/1/24		1,406
2/1/04		1,998		2/1/24		1,404
3/1/04		1,995		3/1/24		1,402
4/1/04		1,992		4/1/24		1,400
5/1/04		1,989		5/1/24		1,398
6/1/04		1,986		6/1/24		1,396
7/1/04		1,983		7/1/24		1,394
8/1/04		1,980		8/1/24		1,392
9/1/04		1,977		9/1/24		1,390
10/1/04		1,975		10/1/24		1,388
11/1/04		1,972		11/1/24		1,386
12/1/04		1,969		12/1/24		1,384
1/1/05		1,966		1/1/25		1,382
2/1/05		1,963		2/1/25		1,380
3/1/05		1,960		3/1/25		1,378
4/1/05		1,957		4/1/25		1,376
5/1/05		1,954		5/1/25		1,374
6/1/05		1,951		6/1/25		1,372
7/1/05		1,949		7/1/25		1,370
8/1/05		1,946		8/1/25		1,368
9/1/05		1,943		9/1/25		1,366
10/1/05		1,940		10/1/25		1,364
11/1/05		1,937		11/1/25		1,362
12/1/05		1,934		12/1/25		1,360
1/1/06		1,931		1/1/26		1,358
2/1/06		1,929		2/1/26		1,356

Expected Production

San Juan 28-6 Unit # 52

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/06		1,926	3/1/26		1,354
4/1/06		1,923	4/1/26		1,352
5/1/06		1,920	5/1/26		1,350
6/1/06		1,917	6/1/26		1,348
7/1/06		1,915	7/1/26		1,346
8/1/06		1,912	8/1/26		1,344
9/1/06		1,909	9/1/26		1,342
10/1/06		1,906	10/1/26		1,340
11/1/06		1,903	11/1/26		1,338
12/1/06		1,901	12/1/26		1,336
1/1/07		1,898	1/1/27		1,334
2/1/07		1,895	2/1/27		1,332
3/1/07		1,892	3/1/27		1,330
4/1/07		1,889	4/1/27		1,328
5/1/07		1,887	5/1/27		1,326
6/1/07		1,884	6/1/27		1,324
7/1/07		1,881	7/1/27		1,322
8/1/07		1,878	8/1/27		1,320
9/1/07		1,876	9/1/27		1,318
10/1/07		1,873	10/1/27		1,317
11/1/07		1,870	11/1/27		1,315
12/1/07		1,867	12/1/27		1,313
1/1/08		1,865	1/1/28		1,311
2/1/08		1,862	2/1/28		1,309
3/1/08		1,859	3/1/28		1,307
4/1/08		1,856	4/1/28		1,305
5/1/08		1,854	5/1/28		1,303
6/1/08		1,851	6/1/28		1,301
7/1/08		1,848	7/1/28		1,299
8/1/08		1,846	8/1/28		1,297
9/1/08		1,843	9/1/28		1,295
10/1/08		1,840	10/1/28		1,294
11/1/08		1,837	11/1/28		1,292
12/1/08		1,835	12/1/28		1,290
1/1/09		1,832	1/1/29		1,288
2/1/09		1,829	2/1/29		1,286
3/1/09		1,827	3/1/29		1,284
4/1/09		1,824	4/1/29		1,282
5/1/09		1,821	5/1/29		1,280
6/1/09		1,819	6/1/29		1,278
7/1/09		1,816	7/1/29		1,277
8/1/09		1,813	8/1/29		1,275
9/1/09		1,811	9/1/29		1,273
10/1/09		1,808	10/1/29		1,271
11/1/09		1,805	11/1/29		1,269
12/1/09		1,803	12/1/29		1,267
1/1/10		1,800	1/1/30		1,265
2/1/10		1,797	2/1/30		1,263

Expected Production

San Juan 28-6 Unit # 52

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/10		1,795		3/1/30		1,262
4/1/10		1,792		4/1/30		1,260
5/1/10		1,789		5/1/30		1,258
6/1/10		1,787		6/1/30		1,256
7/1/10		1,784		7/1/30		1,254
8/1/10		1,782		8/1/30		1,252
9/1/10		1,779		9/1/30		1,251
10/1/10		1,776		10/1/30		1,249
11/1/10		1,774		11/1/30		1,247
12/1/10		1,771		12/1/30		1,245
1/1/11		1,769		1/1/31		1,243
2/1/11		1,766		2/1/31		1,241
3/1/11		1,763		3/1/31		1,240
4/1/11		1,761		4/1/31		1,238
5/1/11		1,758		5/1/31		1,236
6/1/11		1,756		6/1/31		1,234
7/1/11		1,753		7/1/31		1,232
8/1/11		1,750		8/1/31		1,231
9/1/11		1,748		9/1/31		1,229
10/1/11		1,745		10/1/31		1,227
11/1/11		1,743		11/1/31		1,225
12/1/11		1,740		12/1/31		1,223
1/1/12		1,738		1/1/32		1,222
2/1/12		1,735		2/1/32		1,220
3/1/12		1,733		3/1/32		1,218
4/1/12		1,730		4/1/32		1,216
5/1/12		1,728		5/1/32		1,214
6/1/12		1,725		6/1/32		1,213
7/1/12		1,722		7/1/32		1,211
8/1/12		1,720		8/1/32		1,209
9/1/12		1,717		9/1/32		1,207
10/1/12		1,715		10/1/32		1,205
11/1/12		1,712		11/1/32		1,204
12/1/12		1,710		12/1/32		1,202
1/1/13		1,707		1/1/33		1,200
2/1/13		1,705		2/1/33		1,198
3/1/13		1,702		3/1/33		1,197
4/1/13		1,700		4/1/33		1,195
5/1/13		1,697		5/1/33		1,193
6/1/13		1,695		6/1/33		1,191
7/1/13		1,692		7/1/33		1,190
8/1/13		1,690		8/1/33		1,188
9/1/13		1,687		9/1/33		1,186
10/1/13		1,685		10/1/33		1,184
11/1/13		1,682		11/1/33		1,183
12/1/13		1,680		12/1/33		1,181
1/1/14		1,678		1/1/34		1,179
2/1/14		1,675		2/1/34		1,177

Expected Production

San Juan 28-6 Unit # 52

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/14		1,673		3/1/34		1,176
4/1/14		1,670		4/1/34		1,174
5/1/14		1,668		5/1/34		1,172
6/1/14		1,665		6/1/34		1,171
7/1/14		1,663		7/1/34		1,169
8/1/14		1,660		8/1/34		1,167
9/1/14		1,658		9/1/34		1,165
10/1/14		1,655		10/1/34		1,164
11/1/14		1,653		11/1/34		1,162
12/1/14		1,651		12/1/34		1,160
1/1/15		1,648		1/1/35		1,159
2/1/15		1,646		2/1/35		1,157
3/1/15		1,643		3/1/35		1,155
4/1/15		1,641		4/1/35		1,154
5/1/15		1,639		5/1/35		1,152
6/1/15		1,636		6/1/35		1,150
7/1/15		1,634		7/1/35		1,148
8/1/15		1,631		8/1/35		1,147
9/1/15		1,629		9/1/35		1,145
10/1/15		1,627		10/1/35		1,143
11/1/15		1,624		11/1/35		1,142
12/1/15		1,622		12/1/35		1,140
1/1/16		1,619		1/1/36		1,138
2/1/16		1,617		2/1/36		1,137
3/1/16		1,615		3/1/36		1,135
4/1/16		1,612		4/1/36		1,133
5/1/16		1,610		5/1/36		1,132
6/1/16		1,608		6/1/36		1,130
7/1/16		1,605		7/1/36		1,128
8/1/16		1,603		8/1/36		1,127
9/1/16		1,600		9/1/36		1,125
10/1/16		1,598		10/1/36		1,123
11/1/16		1,596		11/1/36		1,122
12/1/16		1,593		12/1/36		1,120
1/1/17		1,591		1/1/37		1,118
2/1/17		1,589		2/1/37		1,117
3/1/17		1,586		3/1/37		1,115
4/1/17		1,584		4/1/37		1,114
5/1/17		1,582		5/1/37		1,112
6/1/17		1,579		6/1/37		1,110
7/1/17		1,577		7/1/37		1,109
8/1/17		1,575		8/1/37		1,107
9/1/17		1,573		9/1/37		1,105
10/1/17		1,570		10/1/37		1,104
11/1/17		1,568		11/1/37		1,102
12/1/17		1,566		12/1/37		1,101
1/1/18		1,563		1/1/38		1,099
2/1/18		1,561		2/1/38		1,097