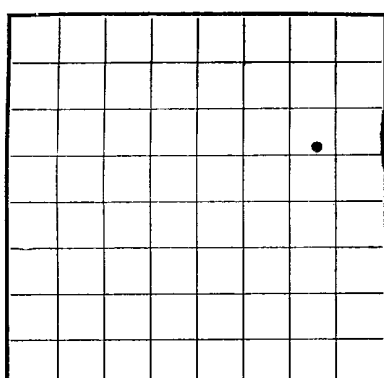
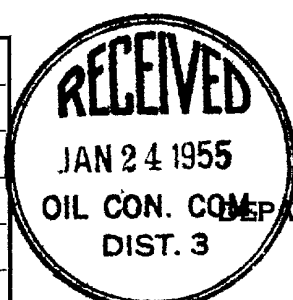




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079731**
LEASE OR PERMIT TO PROSPECT **E. C. Valdez**

LOG OF OIL OR GAS WELL

Company **Stanolind Oil and Gas Company** Address **Box 487, Farmington, New Mexico**
Lessor or Tract **E. C. Valdez** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **32** T. **28N** R. **4W** Meridian **NMPM** County **Sa Rio Arriba**
Location **1700** ft. **N** of **N** Line and **700** ft. **E** of **E** Line of **Sec. 32** Elevation **7334**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **September 29, 1954**Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 24,** 19**53** Finished drilling **September 16,** 19**54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6005** to **6135** No. 4, from _____ to _____
No. 2, from **6300** to **6400** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8"	32.3	8	Armco	446	Guide				
7"	23	8	American	6460	Guide		6064	6330	
2-3/8"	4.7	8	American	4550			6330	6415	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	446	350	Displacement		
7"	6460	245	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sandoil frac (See Reverse Side)						

TOOLS USED

Rotary tools were used from **0** feet to **6700** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

December 8, 19**54** Put to producing **Not connected**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,335 MCFPD (Potential)** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1092**

EMPLOYEES

W. H. Lingo, Driller _____, Driller
N. P. Cooper, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	4113	4113	Surface sand and shale
4113	4280	167	Fruitland
4280	4360	80	Pictured Cliffs
4360	6064	1704	Lewis Shale
6064	6135	71	Cliffhouse
6135	6415	280	Menefee Shale
6415	6700	285	Point Lookout

[OVER]

16-43094-3

LOCATE WELL CORRECTLY

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

Dear Sirs To Inform A

PLUGS AND ADAPTERS

SHOOTING RECORD

TOOLS USED

2379

EMPLOYEES

FORMATION RECORD

FORMATION

FORMATION RECORD—Continued