

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wild Cat FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED September 29, 1954

OPERATOR Stanolind Oil and Gas Co. LEASE E. C. Valdez WELL NO. 1
1/4 SECTION: NE UNIT LETTER H SEC. 32 TWP. 28N RGE. 1W
CASING: 7" O.D. SET AT 6460 TUBING 2 3/8 WT. 4.7 SET AT 6680
PAY ZONE: FROM 6060 TO 6700 GAS GRAVITY: MEAS. EST. .675
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Manometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 940 TUBING: 1072 S. I. PERIOD 8 days
TIME WELL OPENED: 2:00 P.M. TIME WELL GAUGED: 5:00 P.M.
IMPACT PRESSURE: 9.1" Hg.
VOLUME (Table I) 1304 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III)9905 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV)981 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.1
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)985 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1335



WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: G. J. Bucher
COMPANY: Stanolind Oil and Gas Company
TITLE: Jr. Petroleum Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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