

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1700' FNL 1760' FEL, Sec.31, T-28-N, R-4-W, NMPM

5. Lease Number  
SF-079732

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
San Juan 28-4 Unit

8. Well Name & Number  
San Juan 28-4 U#11

9. API Well No.  
30-039-07256

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

RECEIVED  
APR 27 1999  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

APR 27 1999 11:12:55  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (LTL) Title Regulatory Administrator Date 3/30/99  
TLW

(This space for Federal or State Office use)  
APPROVED BY Duane W. Spencer Title Team Lead, Petroleum Management Date 4 22 1999

CONDITION OF APPROVAL, if any:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**San Juan 28-4 Unit #11**  
**Blanco Mesaverde**  
**Unit G, Sec. 31, T-28-N, R-4-W**  
**Latitude / Longitude: 36° 37.09902' / 107° 17.30988'**  
**Recommended Tubing Repair Procedure 3/25/99**

**Project Justification:** This well has not been pulled since its 1957 completion. Its very shallow decline (0.584% back to 1970) is indicative of production through a choke. It is felt that by pulling the tubing, cleaning out any fill, and possibly treating the perforations with acid, the well will be restored to the more characteristic, steeper decline of 5.5%.

**NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. Mesaverde, 2-3/8", 4.7#, J-55 tubing set at **6526'** (205 jts - the tubing has a pin collar and perforated jt on bottom). Broach tubing and set tubing plug in tubing at **6500'**. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **6567'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to .PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, F-nipple (above 4' pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at **5998'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **6500'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *L. Tom Loveland*  
Operations Engineer *3/26/99*

Approved: *Bruce W. Boyer* *3-29-99*  
Drilling Superintendent

**Operations Engineer:** L. Tom Loveland

Office 326-9771  
Pager 324-2568  
Home 564-4418