

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF-079521A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
SAN JUAN 28-5 UNIT 51

9. API Well No.
3003907257

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No.(include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150FWL 1800FNL H-31-28-5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
See attachment



Electronic Submission #2866 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/09/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved By

Title

Date 10/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OFFICE

- 2-22-01 MIRU. ND WH. NU BOP. TOO H w/176 jts 2 3/8" tbg. TIH w/CIBP, set @ 5996'.
TIH w/4 1/2" RBP & pkr. Made multiple tool settings. SDON.
- 2-23-01 Maid multiple tool settings. Set RBP to 5000'. PT CIBP to 3000 psi, OK.
TOOH w/pkr. Load csg w/wtr. TIH. Ran CBL @ 3285-5000', top of cmt @
3285' (top of lnr). SDON.
- 2-24-01 Change WH. PT WH & csg to 3000 psi, OK. TIH w/4 1/2" pkr & retrieving
tool. Latch RBP. Made multiple tool settings. Set RBP @ 5365'. PT
RBP to 3000 psi, OK. TOO H w/pkr. SD for Sunday.
- 2-26-01 TIH, perf Cliff House/upper Menefee w/1 SPF @ 4880, 4892, 4909, 4919,
4938, 4958, 4973, 4974, 4983, 4991, 4998, 5057, 5060, 5069, 5125, 5139,
5145, 5184, 5203, 5223, 5227, 5264, 5267, 5286, 5338, 5361' 5364' w/27
0.3" diameter holes total. Frac Cliff House upper Menefee w/1179 bbl slk
wtr, 935,710 SCF N2, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @
4820'. PT CIBP & csg to 3000 psi, OK. Perf Lewis w/1 SPF @ 4166, 4170,
4175, 4195, 4200, 4205, 4210, 4215, 4220, 4228, 4255, 4334, 4336, 4345,
4348, 4350, 4352, 4355, 4360, 4373, 4397, 4408, 4438, 4468, 4482, 4525,
4535, 4580, 4585, 4600, 4620, 4645, 4665, 4675, 4715, 4725, 4740, 4552,
4775, 4790' w/40 0.3" diameter holes total. Acidize w/30 bbl 10% acetic
acid. SDON.
- 2-27-01 Frac Lewis w/660 bbl 20# linear gel, 1,337,860 SCF N2, 200,000# 20/40
Brady sd. CO after frac.
- 2-28-01 Blow well & CO. TOO H. TIH w/mill. Blow well & CO.
- 3-1-01 Blow well & CO. Mill out CIBP @ 5365'. TIH, blow well & CO @ 5559'.
- 3-2-01 TOO H w/mill. TIH, blow well & CO.
- 3-3/6-01 Blow well & CO.
- 3-7-01 Blow well & CO. TOO H. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
5476'. (SN @ 5444'). ND BOP. NU WH. RD. Rig released.