Form Dec.	

DEPARTMENT OF THE INTERIOR	5. LEASE 설명을 전 경영화 San Juan 28-7 Unit 역동 등
•	San Juan 28-7 Unit 3 3 3
GEOLOGICAL SURVEY	o. If INDIAN, ALCO THE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: 5 5
	ກອງ: ປຣວ ປຣວ ປຣດ ປອດ ປຣດ ປຣດ
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2 2.3 3
1. oil gas Cother	San Juan 20-7 Unit To
Well Well Gener	9. WELL NO.
2. NAME OF OPERATOR	69 1750 18 18 18 18 18 18 18 18 18 18 18 18 18
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Blanco Mesa Verde
P. O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4 Sec. 32, T28N, R7N
below.)	<u> </u>
AT SURFACE: 1700' FNL, 1700' FEL Sec. 32-28-7 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. SERVICE TO CONTROL OF THE PROPERTY
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	DF 6057 6 기 등 명 명 명 명 명 명 명 명 명 명 명 명 명 명 명 명 명 명
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	23° g = 5442
TEST WATER SHUT-OFF	ogen sid k Parc Hass So h Senny Juon n en
SHOOT OR ACIDIZE	A To the second of the second
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)* The state of the sta
CHANGE ZONES	citoyn arsijo i jepos 1 jepos 1 in bente I risiter I risiter bli od bentleri bredleri gret bri
ABANDON*  (other) Install pumping unit	exicitounten objects to b drawn out br drawn
outer)	See
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
	्रह्मम् अञ्चलक्षेत्रः स्टब्स्
	mud anchor, seating nipple,
and tubing anchor. Reran tubing to	4926' RDB. Set tubing anchor
with 10,000# tension. Ran 4900' 5/8' rigged up to pump well.	" & 3/4" rods and pump, and
rigged up to pump werr.	Recorps Brian Bria Brian Bria Bria Bria Bria Bria Bria
	A cost
	the broken and the broken and less than 10 we have seen a calculation of the broken and the broken are the broken and the broken are the brok
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· .	Tank work of the state of the s
·	UL 9 1979 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Subsurface Safety Value Many and Time	CON COMPERPARE SE IMPER
Subsurface Safety Valve: Manu. and TypeOll	DIST. 3 Set @ The same of the
18. I hereby certify that the foregoing is true and correct	Dist.
SIGNED Navad Lowell TITLE Production En	gineeBATE 2-02-79
(This space for Federal or State offi	
(This space for rederal of State offi	re use)  The second of the sec
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	UNIE <del>フルカロロー ボック10.70 岩ツーー</del> -
	Single Si
	us serioobal siary
Etate	8 F. F. F. A. R. 30, COLO. 3 E

Form Approved.

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\*See Instructions on Reverse Side