

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

(Company or Operator)

San Juan 28-5 Unit

(Lease)

Well No. 53, in SW 1/4 of NE 1/4, of Sec. 35, T. 28N, R. 5W, NMPM.

Blanco Mesa Verde

Rio Arriba

County.

Well is 1800 feet from North line and 1565 feet from East line

of Section 35. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 4-4, 19 61 Drilling was Completed 4-16, 19 61.

Name of Drilling Contractor Moran Brothers, Inc.

Address.....

Elevation above sea level at Top of Tubing Head 6672' The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from 5285 to 5362 (G) No. 4, from..... to.....

No. 2, from 5362 to 5709 (G) No. 5, from..... to.....

No. 3, from 5709 to 5860 (G) No. 6, from..... to.....

IMPORTANT WATER SANDS

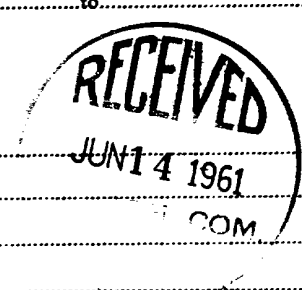
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	124	HOWCO			Surface
7"	20	New	3729	Baker			Intermediate
2 7/8"	6.4	New	5919	Baker			Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	136	140	Circulated		
8 3/4"	7"	3740	90	Single Stage		
6 3/4"	2 7/8"	5929	230	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5714-5722; 5756-5764; 5778-5788; 5804-5816; 5826-5832; 5836-5844 Water frac. w/76,800 gal. water and 55,000# sand. BDP 1800#, max. pr. 4000#, avg. tr. pr. 2500#. I.R. 13.3 BPM.

Flush 3360 gal. 4 Stages - Dropped 60 balls.

Result of Production Stimulation A.O.F. = 1647 MCF/D; Choke Volume = 1610 MCF/D

Depth Cleaned Out 5844

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3745 feet, and from 3745 feet to 5929 feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Gas Drilled

PRODUCTION

~~Production~~ **S.I. 5-8-61**, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was 1647 M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure 1139 lbs. **Ch. Volume = 1610 MCF/D**

Length of Time Shut in 17 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	Not Logged
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	"
B. Salt.....	T. Montoya.....	T. Farmington.....	"
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	"
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	5362
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	5709
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	5860
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Cliff House	5285
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5285	5285	Not Logged				
5285	5362	77	Cliff House ss. Gry, fine-grn, dense sil ss.				
5362	5709	347	Menefee form. Gry, fine-grn s, carb sh & coal.				
5709	5860	151	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5860	5929	69	Mancos Formation. Gry carb sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 12, 1961

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico (Date)

Name Original Signed R. G. MILLER

Position Petroleum Engineer