

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1800' FNL, 1565' FEL, Sec. 35, T-28-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-07259

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-5 Unit

8. Well No.

53

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add pay to the Mesaverde formation of the subject well by setting a cast iron bridge plug above the Point Lookout, perforating and fracture treating the Cliff House/Menefee. The well will then be returned to production.

RECEIVED
SEP 26 1996

OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (LLL8) Regulatory Administrator September 24, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT - 1 1996

✓

San Juan 28-5 Unit #53

Unit G, Sec 35, T-28-N, R-5-W

Location: 1800' FNL, 1565' FEL
Rio Arriba County, NM

Latitude: 36-37-11
Longitude: 107-19-28

Current Field: Blanco Mesaverde
Spud: 4/ 4/61
Elev GL: 6662'
TD: 5929'

Logs Run: GR, Ind, TS
Completed: 5/26/61
Elev KB: 6672'
PBTD: 5844'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
13-3/4"	9-5/8"	32.3#	H-40	136'	140 sks	Surf (Circ)
8-3/4"	7"	20#	J-55	3740'	90 sks	3100' (TS)
6-3/4"	2-7/8"	6.4#	J-55	5928'	230 sks	4000'

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
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TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
1"	1.8#	IJ	5816'			

FORMATION TOPS:

Ojo Alamo	—	Pictured Cliffs	—	Pt Lookout	5709'
Kirtland	—	Cliffhouse	5285'	Gallup	—
Fruitland	—	Menefee	5362'	Dakota	—

Completions:

Mesaverde

Perf: 5714-22, 5756-64, 5778-88, 5804-16, 5826-32, 5836-44

Frac: 76,800 gal water & 55,000# sand + balls.

SIWHP: 1139 psi AOF: 1647 MCFD

Cementing Information

9-5/8" casing cemented w/ 140 sks 50/50 Poz, 2% HA-5.

7" casing cemented w/ 90 sks regular cement.

2-7/8" casing cemented w/ 230 sks regular cement, 4% gel, 1/4 cu ft fine Gilsonite /sk, 1/8# Flocele /sk.

Workover History:

8/29/67 String of 1" tubing ran in well. May have sand problems.

SAN JUAN 28-5 UNIT #53

Unit G, Section 35, T-28-N, R-5-W
Lat. 36-37-11, Long. 107-19-28

CURRENT WELLBORE SCHEMATIC

