

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

JUN 2 2000 1:47

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-0700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 1750' FEL, Sec. 31, T-28-N, R-5-W, NMPM

DHC-2542

5. Lease Number
SF-079521A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #62

9. API Well No.

30-039-07261

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

4-10-00 MIRU. ND WH. NU BOP. SDON.

4-11-00 TOOH w/tbg. TIH w/CIBP, set @ 5950'. Circ hole clean w/120 bbl 2% KCl wtr. PT csg, failed. TOOH. TIH, ran CBL @ 3500-5877', TOC @ 5390'. TOOH. TIH w/pkr. Found hole in csg between 5767-5798'. Release pkr. TOOH. SDON.

4-12-00 (Verbal approval to squeeze from Steve Mason, BLM). TIH w/pkr, set @ 5809'. Load hole w/2% KCl wtr. PT csg to 3000 psi/15 min, OK. Release pkr, TOOH. TIH w/CIBP, set @ 5700'. Perf 2 sqz holes @ 4843'. TOOH. Establish injection. TIH w/cmt retainer, set @ 4800'. Load hole w/2% KCl wtr. Pressure csg to 500 psi. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset, 1% calcium chloride. Displace w/2% KCl wtr. TOOH. TIH, perf 2 sqz holes @ 3870'. Establish injection. TIH w/pkr, set @ 3685'. Load annulus w/2% KCl wtr. Pressure up back side to 500 psi. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset, 1% calcium chloride. Displace w/2% KCl wtr to 3800'. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 5/30/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 13 2000

- 4-13-00 Release pkr @ 3685', TOO. TIH w/4 1/4" mill TOC @ 3800'. Mill cmt @ 3800-3870'. Circ hole clean. PT csg to 500 psi, OK. TIH, tag TOC @ 4786'. Mill cmt @ 4786-4800'. Mill out cmt retainer. Circ hole clean. SDON.
- 4-14-00 Mill out 43' cmt. Circ hole clean. PT csg to 500 psi/15 min, OK. Circ hole clean. TIH. Mill out CIBP @ 5700'. Circ hole clean. Roll hole w/2% KCl wtr. TOO. TIH, ran CBL @ 3500-5450', TOC @ 3580'. TOO. SD for weekend.
- 4-17-00 TIH, perf Point Lookout w/1 SPF @ 5474, 5482, 5494, 5509, 5518, 5526, 5544, 5559, 5576, 5592, 5600, 5606, 5615, 5644, 5652, 5675, 5684, w/2 SPF @ 5700, 5714, 5752, 5773, 5781, 5796, 5808, 5814, 5847, 5861' w/37 0.32" diameter holes total. TIH w/pkr, set @ 5861'. Pump 7 bbl 15% HCl. TOO, reset pkr @ 3145'. Load hole w/18 bbl 2% KCl wtr. Acidize w/25 bbl 15% HCl. Release pkr, TOO. ND BOP. NU WH. RD. Rig released.
- 4-21-00 MIRU. Frac Point Lookout w/2387 bbl slk wtr, 100,000# 20/40 Brady sd. Pump 10 bbl 15% HCl across Cliff House interval. TOO. TIH w/CIBP, set @ 5444'. Load hole w/37 bbl 2% KCl wtr. PT CIBP to 500 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 4949, 4956, 4975, 5015, 5022, 5030, 5041, 5063, 5071, 5084, 5092, 5116, 5121, 5143, 5152, 5182, 5201, 5245, 5250, 5275, 5296, 5330, 5350, 5364, 5399, 5408' w/26 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/2364 bbl slk wtr, 100,000# 20/40 Brady sd. TOO. TIH w/CIBP, set @ 4864 Load hole w/2% KCl wtr. PT CIBP to 500 psi, failed. TOO. TIH, perf Lewis w/1 SPF @ 3921, 3959, 3967, 4056, 4060, 4145, 4157, 4238, 4241, 4281, 4290, 4297, 4330, 4335, 4416, 4422, 4431, 4442, 4449, 4470, 4477, 4509, 4538, 4541, 4552, 4590, 4608, 4649, 4654, 4666, 4677, 4687, 4693, 4714, 4721, 4733, 4747, 4758, 4767, 4777, 4791' w/41 0.29" diameter holes total. Break down Lewis perms w/1470 gal 10% acetic acid. Displace w/108 bbl 2% KCl wtr. TOO. Frac Lewis w/649 bbl 20# linear gel, 1,024,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 4-22/23-00 Blow well & CO.
- 4-24-00 Blow well & CO. RD.
- 5-19-00 MIRU. ND WH. NU BOP. TIH w/4 1/4" mill to 4844'. Establish circ. Mill out CIBP @ 4864' TIH to 5396'. Blow well & CO.
- 5-20/21-00 Blow well & CO.
- 5-22-00 Blow well & CO. Mill out CIBP @ 5444'. TIH, blow well & CO.
- 5-23-00 Blow well & CO. Mill on CIBP @ 5950'. Mill stuck. Blow well & CO.
- 5-24-00 Blow well & CO. TOO. TIH w/fishing tools. Fishing. TOO w/fish & fishing tools. TIH w/4 1/4" mill. Blow well & CO.
- 5-25-00 Blow well & CO. Mill out CIBP @ 5950'. TIH, blow well & CO to PBTD @ 7980'. TOO. TIH, blow well & CO.
- 5-26-00 Blow well & CO. TOO. TIH w/245 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7596'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2542