

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079521A			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-5 Unit			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #62			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450'FNL, 1750'FEL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-039-07261			
10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-28-N, R-5-W			
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico			
15. DATE SPUDDED 12-9-62		16. DATE T.D. REACHED 12-24-62		17. DATE COMPL. (Ready to prod.) 5-26-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6473 GR	
20. TOTAL DEPTH, MD & TVD 7710'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY? 2		23. INTERVALS DRILLED BY 0-7710'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3921-5861' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		325'		232 sx	
7 5/8"		17# & 15.5#		3480'		175 sx	
5 1/2"		26.4#		7710'		600 sx	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		7596'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7596'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3921, 3959, 3967, 4056, 4060, 4145, 4157, 4238, 4241, 4281, 4290, 4297, 4330, 4335, 4416, 4422, 4431, 4442, 4449, 4470, 4477, 4509, 4538, 4541, 4552, 4590, 4608, 4649, 4654, 4666, 4677, 4687, 4693, 4714, 4721, 4733, 4747, 4758, 4767, 4777, 4791, 4949, 4956, 4975, 5015, 5022, 5030, 5041, 5063, 5071, 5084, 5092, 5116, 5121, 5143.				DEPT. INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3921-4791'			
				649 bbl 20# linear gel, 200,000# 20/40 Brady sd			
				4949-5408'			
				2364 bbl slk wtr, 100,000# 20/40 Brady sd			
				5474-5861'			
				2387 bbl slk wtr, 100,000# 20/40 Brady sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
5-26-00		1					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 714		SI 562				3074 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 5-26-00

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Cliff House	4946'	5097'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4946'	
Menefee	5097'	5460'		Menefee	5097'	
Pt. Lookout	5097'	5460'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5460'	
Mancos	5460'	5580'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5580'	
Point Lookout	5460'	5580'		Gallup	6443'	
				Greenhorn	7389'	
Mancos	5580'	6443'	Dark gry carb sh.	Graneros	7452'	
				Dakota	7584'	
Gallup	6443'	7389'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Perforations continued:		
Greenhorn	7389'	7452'	Highly calc gry sh w/chin lmst.			
Graneros	7452'	7584'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7584'	7710'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			
					5714, 5752, 5773, 5781, 5796,	
					5808, 5814, 5847, 5861'	