

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST -DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

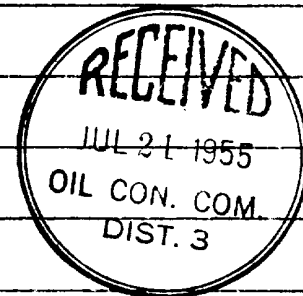
POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED July 19, 1955

Operator El Paso Natural Gas Company Lease San Juan 28-6 Well No. 33
1/4 Section SW Unit Letter N Sec. 33 Twp. 28N Rge. 6W
Casing: 7 "O.D. Set At 5010 Tubing 2 "WT. 4.7 Set At 5717
Pay Zone: From 5010 to 5760 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing I Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1069 psig Tubing: 1050 psig S. I. Period 8 days
Time Well Opened: 11:10 A.M. Time Well Gauged: 2:10 P.M.
Impact Pressure: 13.26" Hg. Working Pressure on Tubing 55 psig

Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1583



Witnessed by: _____
Company: _____
Title: _____

Tested by: T. B. Grant
Company: El Paso Natural Gas Company
Title: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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