NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

71151 — Farmington, New Mexico (Place) — 8/7/60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) — San Juan 28-6 (Lease) — Well No. 33 — in SE ¼ SW ¼

N (Unit Letter) Sec. 33 — T. 28 — R. 6 — NMPM. — Blanco Mesa Verde (Pool)

Rio Arriba (County) — Date Spudded — RE: Completed ~~XXXXXXXXXX~~ 8/7/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 6663 (G) — Total Depth 5760 — P.B.

Top Oil/Gas Pay — Name of Prod. Form.

PRODUCING INTERVAL -

Perforations

Open Hole — Depth Casing Shoe 5010 — Depth Tubing 5707

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ____ MCF/day; Hours flowed ____

Choke Size ____ Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Pressure ____ Tubing Pressure ____ Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	184	125
7	5010	500
2	5707	

Remarks: An intermitter was installed, turned back on Production 8/7/60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 29 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. #3

By: W. C. Adams (Signature)

Title

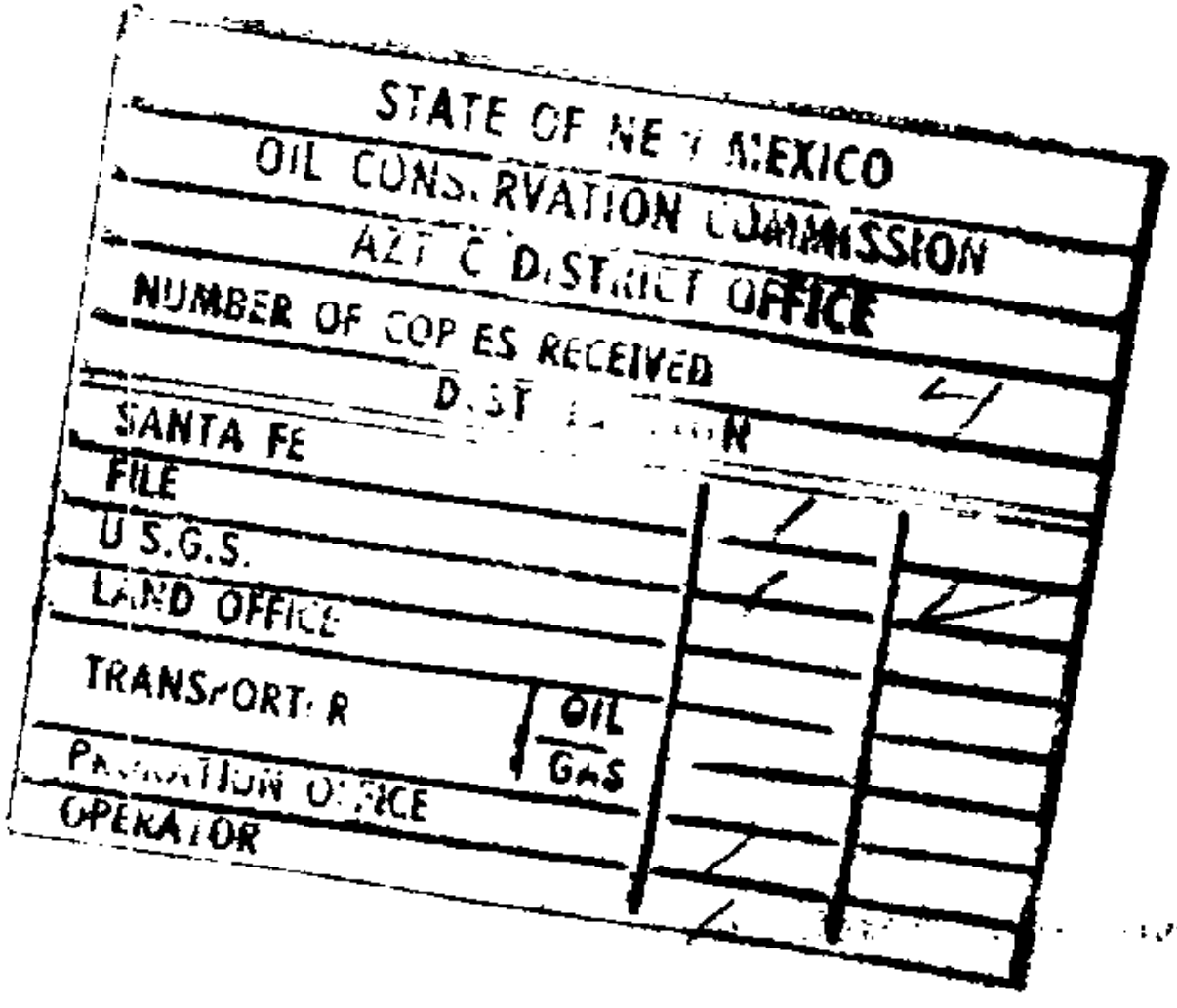
Company or Operator

Send Communications regarding well to:

Name

Address

RECEIVED
SEP 29 1960
OIL CON. COM.
DIST. 3


STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
NUMBER OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
PRORATION OFFICE
OPERATOR