District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

811 South First, Artesia, NM 88210

RT

1000 Rio Brazos Rd., Aztec, NM 87410 Santa						e, NN	ศ 8750:	5			_	
District IV	checo San	ta Fe, NM 8750	15								AMENDED R	
2040 South Fa				FOR AL	LOWA	RLE	AND A	UTH	ORIZATI	ON TO TR	ANSPORT	
¹ Operator r			201351	TONTID			MIND A		² OGRID Nun		ANSTORI	
Conoco It						005073						
P. O. Box HoustonT)U 3084 -2197					's Reason for Filing Code/ Effective Date						
*API Numb			Pool Name				_			6 Pool Code	2	
30-039-07263 Blanco P. C. South							72439					
⁷ Property C		Property Na		,		'Well Number						
I. 10 Surf	ace Locat		AN JUAN	1 28-7 UNIT								
Ul or lot no. Section		Township Range		Lot.Idn					Feet from the	East/West line	County	
A 36		<u> 28N </u>	7W		1100'		NORTI		1190'	EAST	RIO ARRIBA	
11 Bottom Hole			T =				T					
UL or lot no. Section		Township	Range	Lot. Idn	t. Idn Feet from		he North/South		Feet from the	East/West line	County	
Lse Code Flowing Me Federal Flowing ode			¹⁴ Gas Connection Date 07/06/2001		¹⁵ C-129 Permit Number			1	16 C-129 Effective Date 17 C-129 Expiration Date			
II. Oil and	Gas Tran	sporters										
18 Transporter OGRID		19 Transporter Name				20 POD 21			G		LSTR Location	
151610		and Address EPFS							and Description			
<u>151618</u>		Bloomfield	l NM			. 96.0		G	fario III			
009018		Giant Refinery						0		15 To Care	17.74 to 1	
		Bloomfield, NM								(10 ⋅ 10 ⋅ 10 ⋅ 10 ⋅ 10 ⋅ 10 ⋅ 10 ⋅ 10 ⋅		
<u> </u>					28,48	<u> </u>			A A	***		
									NOV 2001			
							2015-2-8860 - F-X-PS- 31	A14105 (1.0489)	7.7.	CE COM		
										i DAT		
		<u> </u>					<u> </u>				<u> </u>	
√. Produce	d Water	Ta:										
POD		24 PC	OD ULSTR	Location and Des	cription						<i>,</i> *	
					-						·	
. Well Cor	-										·	
1		²⁶ Ready Date 06/22/2001		5660'	5660' Tubing Size		3745' PBTD 37 Depth S		29 Perfora 3306-3390	tions DHO	3º DHC, MC	
				asing & Tubing					12200 2230		Sacks Cement	
3-3/4"		10-3/4"					205'		200			
···		7"				4885	4885'			225		
2-3/8"						3395	5'			· · · · · · · · · · · · · · · · · · ·		
I. Well Tes	st Data	1=								<u> </u>		
35 Date New Oil 36 Gas Delivery Date 37 Test Date							38 Tes	st Length	39	Tbg. Pressure	* Csg. Pressure	
		07/06/2001		06/20/2	06/20/2001		24 hrs.		130#	ŧ	130#	
11 Choke Size		⁴² Oil		43	43 Water		44 Gas		45 AOF		* Test Method	
/2"	0 0					63	639 MCFPD					
				ivision have been				OIL	CONSER'	VATION D	VICION	
d that the infor lief.	mation give	n above is true	ana complete	to the best of my	kiiowieage an	u	STREET, STREET BY OFFICE I. THE LINE					
ignature: 7/ / / /							Approved by:					
Printed named							Title: AS INSPECTOR, BIST, AS					
// Yolanda Perez												
Title: Sr. Regulatory Analyst							Approval Date: NOV 2 6 2005					
Phone: (281)202 1612										· Luuj		
11/19/2001 Phone: (281)293-1613												