

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079294
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No. NMMN78413B
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. SJ 28-7 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R7W NENE 1100FNL 1190FEL 36.62183 N Lat, 107.51929 W Lon		9. API Well No. 30-039-07263-00-C2
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Blanco Mesaverde formation has been plugged in this well and well is now DHC'd and producing from the Basin Fruitland Coal and the Blanco P.C. South. Please refer to attached daily summary for more detailed information.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #9140 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0459SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 11/19/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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API	County	State/Province	NEW MEXICO	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
				NMPM-28N-7W-36-A	1100.0	N	1190.0	E
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)				Longitude (DMS)	
6610.00	9/23/1953	10/14/1953	36° 37' 18.588" N				107° 31' 9.48" W	
Start			Ops This Rpt					
6/11/2001	MIRU, spot and r/u all equip, safety meeting, PJSA, Sicip 180 psig, sitp 180 psig, blow dwn well, nd wh, nu bops, kill well w/ 20 bbls wtr, pooh and strap 180 jts 2 3/8 tbg 5246.49. miru Blue Jet wire line unit, p/u 7 in cibp and rih and set @ 3745, load hole w/ 2% kcl wtr and test to 2500 psig- ok, p/u cbl log tools and rih and run cbl w/ 500 psig from 3725 - 2000, found toc @ 3690, 0% bond from 3690 - 2750, from 2750 to 2000 found 30% to 80% bond, secure well and sdfn, evaluate bond log.							
6/12/2001	sicip 0 psig, pjsa safety meeting, stand by evaluate cbl,							
6/13/2001	stand by status, evaluate cbl,							
6/14/2001	sicip 0 psig, r/u bloolie lines and flow back manifold, change out drilling line, wait on frac equipment f/ following day, secure well and sdfn							
6/15/2001	sicip 0 psig, miru blue jet wire line unit, perf fc/pc as follows: FC 3180-3186 6 ft, 7 holes, 1 spf, 3243-3246, 3 ft, 1 spf, 4 holes, 3285-3239, 4 ft, 1 spf, 5 holes, PC 3306-3318, 12 ft, 1/2 spf, 8 holes, 3340-3354, 14 ft, 1/2 spf, 4 holes, 3384-3390, 6 ft, 1/2 spf, 4 holes, total of 35 holes. MIRU Stinger and install isolation tool, MIRU BJ frac equip, frac fc/pc as follows, 70 quality foam frac w/ 225,220 # brown sand, w/ min press of 1400 psig, max press of 1900 psig, avg press of 1675, @ 60 bpm, isdp of 1150 psig, w/ sand conc. of 1/2 ppg, 1.0 ppg, 2.0 ppg, 3.0 ppg, and 5.0 ppg, displaced w/ foam. , swi, secure well, r/d BJ frac equip and Stinger isolation tool, sdfn.							
6/16/2001	sicip 990 psig, open and flow back well on 1/8 in choke f/ 24 hr period, press dropped from 990 to 760 psig, recovering frac fluid, N2 and med to hvy conc of sand,							
6/17/2001	ftp thru 1/8 in choke 700 psig, x-out choke to 1/4 in, flow 24 hr period, press dropped from 700 psig to 440 psig and stayed constant thru nite, recovering lt/med sand, frc fluid slugging w/ gas 3-5 bph fluid returns, continue to flow thru nite, x-out chokes 3x							
6/18/2001	fcp 390 psig, x- out choke to 1/2 in choke, press dropped to 290 psig, recovering lt/med sand conc, wtr, and gas, press constant thru nite,							
6/19/2001	fcp 290 psig, p/u bit and bs and rih tag sand @ 3535, miru Halliburton N2 and c/o to 3745 w/ soap/wtr sweeps, pick up 100 ft off plug and flow well thru 2 hrs, rih and tag 20 ft sand, c/o and put on 1/2 in choke and flow back thru nite, recover lt/med sand 1/2 bph wtr, thru nite							
6/20/2001	fcp 130 psig thru 1/2 in choke, pooh w/ tbg and rih open ended, move in and r/u Protechnics oand slick line unit, run after frac rad logs and completion profile, r/d slick line unit and secure well and r/u to flow well thru nite. FINAL TEST as follows: flowing thru 1/2 choke w/ tbg at 3395 thru annulus, 0 bbls oil/day, 0 bbls wtr/day, combined flow rate of 852 mcfd, w/ 130 psig fcp, 639 mcfd to PC and 213 MCFD to FC. witnessed by Robert Morris and Alfred Castro.							
6/21/2001	sicip 550 psig, sitp 500 psig, kill tbg w/ 10 bbls wtr and pooh, p/u 2 3/8 in expendable check, sn and rih tag no fill, p/u and lay dwn excess tbg of 64 jts on float, land tbg w/ 116 jts @ 3395.21. r/d rig floor, nd bops and nu well head pump 3 bbls wtr and N2 press up to 1000 psig to prmp off check, rig down all equipment, secure well and sdfn							
6/22/2001	safety meeting, pjsa, x-out raising ram, inspect unit, rig dwn unit, rig dwn all equip. release rig @ 1800 hrs.							