

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 99 SF 078496																			
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN ALLOTTEE OR TRIBE NAME 070 FARMINGTON 10:30																			
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #7																			
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424				9. API WELL NO. 30-039-07265																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 990' FNL & 990' FEL, UNIT LETTER "A" At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
14. PERMIT NO.				12. COUNTY OR PARISH Rio Arriba County																			
DATE ISSUED				13. STATE NM																			
15. DATE SPUDDED 4-17-53		16. DATE T.D. REACHED		18. ELEV. (DF, RKB, RT, GR, ETC) * 6168' DF																			
17. DATE COMPL. (Ready to prod.) 7-7-99		19. ELEV. CASINGHEAD																					
20. TOTAL DEPTH, MD & TVD 5130'		21. PLUG, BACK T.D. MD. & TVD 4124'		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>																			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2794' - 2591' Basin Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log				27. WAS WELL CORED																			
28. CASING RECORD (Report all strings) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36#</td><td>243'</td><td>10 3/4"</td><td>150 SXS</td><td></td></tr><tr><td>7"</td><td>23#</td><td>4376'</td><td>8 3/4"</td><td>300 SXS</td><td></td></tr></tbody></table>						CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36#	243'	10 3/4"	150 SXS		7"	23#	4376'	8 3/4"	300 SXS	
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31. PERFORATION RECORD (Interval, size and number) See Attached Summary.																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD Victor Barros w/Key Energy																							
35. LIST OF ATTACHMENTS																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records AUG 03 1999																							

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 7-15-99

FARMINGTON FIELD OFFICE

[illegible]

CONOCO INC.
San Juan 28-7 Unit #7
API #30-039-07265
909' FNL & 990' FEL, UNIT LETTER "A"
Sec. 35, T28N-R07W

6/28/99 MI, Spot equipment. Tbg press. 150# csg. press. 170#, Rig up pulling unit, Blow well down. Kill well 20bbls. 1% KCL. NDWH, NUBOP, RU floor. RIH with 9 joints of tbg. POOH with tbg, tally out. Total pulled 92 joints of 2 3/8" tbg. 2841.0' Shut well in.

6/29/99 Csg. press. 170# Blow well down, kill well with 20 bbls of 1% KCL. RIH with retrievable bridge plug for 7' csg. set on tbg. at 2803.0'. Load csg with 115 bbls. of KCL, test plug to 1000#. POOH with tbg. and setting tool. RU wireline co. RIH with logging tool, ran CBL log from 2807.0' to 1800.0'. Log shows good cement to 2510.0'. Log ran under 1000# press. POOH with logging tool. RD wireline. RIH with packer, set below wellhead, test csg to 2500#, csg tested good. POOH with packer. RU wireline co. RIH with 3 1/8" perf gun, perf depth as follow (4SPF) 2794 to 2800, 2776 to 2786, 2714 to 2726, 2700 to 2708, 2674 to 2678, 2637 to 2644, 2607 to 2612, 2584 to 2591. Total shots- 236 holes. Fluid level drop 300 '. RD wireline co. Shut well in.

6/30/99 Csg press. 0# RU wellhead isolation tool, RU frac pump unit, test lines. Spearheaded with 750 gals of 15% HCI-7BPM-300#. Went right into frac, Frac well with 150,000#, 20/40 AZ, 960 bbls of N2, Avg. treating press. 1600# avg injection rate 35BPM, ISDP 2500#. Well started screening off on tail end of 4# sand. Shut well in, RD frac pump unit, RD isolation tool, RU flow back tank. Started flow back on 1/4" choke nipple, 1800# on well. Start drywatch.

7/1/99 Continue to flow back well, Press down to 50# on 1/4" choke. Change out choke to 1/2". Well went dead at 3:00PM. Well flowed back 132bbls of fluid, some sand. Shut well in. Will clean out 7-6-99

7/6/99 Csg press. 180#, Blow well down, RIH with mule shoe collar, seat nipple, 2 3/8" tbg. Tag fill at 2560.0'. RU N2, clean out fill to 2800.0'. PU tbg. to 2670.0'. Unload well, will flow and dry watch well.

7/7/99 Well flow test, 110 MCF / 24 hrs. 35# tbg. press. 140# csg press. 1/4" choke size. EOT at 2630' Witness by Key Energy, Victor Barros. Blow well down; kill well 20 bbls 1% KCL. POOH with tbg. and sn. RIH with retrieving tool, tag fill at 2800.0'. RU N2 clean top of plug, latch on to plug, release it an POOH with plug. RIH with mule shoe collar, sn, and tbg. land well at 2860.0' RIH with swab. no fluid in tbg. Shut well in. RDMO