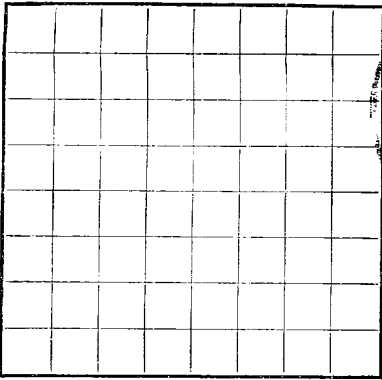
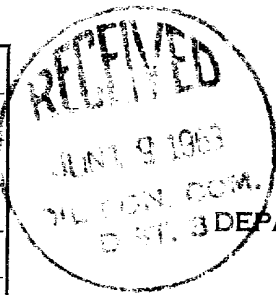




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079049-E
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEEPEN WELL

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, N.M.
Lessor or Tract McPherson Field Basin Dakota State New Mexico
Well No. 1 Sec. 33 T. 28N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. XXX of N Line and 1650 ft. XX of W Line of Sec. 33 Elevation 8597 C.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by

Signed _____

A. E. Gibson

Date 6/10/63

Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/22/63, 19____ Finished drilling 4/13/63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7619 to 7736 (G) No. 4, from _____ to _____
No. 2, from 7736 to 7969 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4-1/2	10.50	8	CF&I	7313					
4-1/2	11.60	8	CF&I	715	Baker				Prod. Cas.
2-3/8	4.70	8	CF&I	7647					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4-1/2	7986	225	2-stage		
2-3/8	7616				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(see below)						

(Orig. T.D.)

TOOLS USED

Rotary tools were used from 5902 feet to 7980 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
SGG - 233' Flowing Ch. Dr. 100 r

FOLD MARK

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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