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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 116, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

Basin Dakota

Pool

C, Sec. 33, T. 28N, R. 6W, NMPM.,

Unit Letter

W/O Commenced

W/O

4-13-63

Rio Arriba

County. Date Spudded 3-22-63

Date Drilling Completed 4-13-63

Elevation 6597' GL

Total Depth

7986

COXX

7986

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 1650'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	253	210
7"	5546	150
4 1/2"	7976	225
2 3/8"	7606	

Top Gas Pay 7643 (Perf.)

Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7868, 64, 49, 45, 35, 32, 21, 05, 02, 7789-83-79

Perforations 7739-58, 7643-56

Open Hole None

Depth

7986

Depth

7616

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5569 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,700 gal. water, 50,000# sand; 63,840 gal. water, 47,500# sand; 76,240 gal. water, 40,000# sand

Casing 2319

Tubing 2313

Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Delhi Taylor McPherson No. 1. Effective Sept. 1, 1964, El Paso Natural Gas Co. Assumed and became operator of this well and it will be known as the El Paso Natural Gas Co. San Juan 28-6 Unit No. 116.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: SEP 23 1964, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED E.S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name El S. Oberly

Address Box 990, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

