

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DUAL COMPLETION

DATE December 7, 1959

Operator El Paso Natural Gas		Lease San Juan 28-6 No. 94 (D)	
Location 990N, 1650E; 36-28-6		County Rio Arriba	State New Mexico
Formation Dakota		Pool Undesignated	
Casing, Inches 5	Set At, Feet 7913	Tubing, Inches 2	Set At, Feet 7643
Perforations 7558	Depth 7836	Total Depth c/o 7818	Shut In: 11/19/59
Completion Method Sand Oil Frac.		Flow Through Tubing X	

Casing Size, Inches .75		Casing Weight, Lbs./Ft. 12.365		5" liner 6899 - 7913	
Shut-In Pressure, PSIA 1064 (M)	Flowing Pressure, PSIA 1076	Flowing Pressure, PSIA 18	Shut-In Pressure, PSIA 2484 (Dak)	Flowing Pressure, PSIA 2496	Flowing Pressure, PSIA 448
Temperature, °F 190	Temperature, °F 202	Temperature, °F .75	Temperature, °F 1.015	Temperature, °F .580	

Initial SIPT (M) = 914 psig
Final SIPC (M) = 1073 psig

Guib "AG" packer at 6750

CHECK VOLUME: $Q = \frac{1}{2} \pi (R^2 - r^2) L$

$$Q = 12.365 \times 202 \times .9943 \times 1.017 \times 1.015$$

2564

MCF/D

OPEN FLOW

6230016
6029312

$$1.0332^{.73} \times 2564 = 1.0248 \times 2564$$

2628

MCF/D

Tom Grant

C. R. Wagner (PNW), W. B. Smith (Phillips)



Lewis D. Galloway
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