

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 29, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-6 Unit, Well No. 94 (MD), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 36, T. 28N, R. 6W, NMPM, Blanco Mesa Verde Pool  
Unit Letter Rio Arriba

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
|   |   | X |   |
| E | F | G | H |
|   |   |   |   |
| L | K | J | I |
|   |   |   |   |
| M | N | O | P |
|   |   |   |   |

990'N, 1650'E

Tubing, Casing and Cementing Record

| Size    | Feet  | Sax |
|---------|-------|-----|
| 13 3/8" | 313   | 250 |
| 9 5/8"  | 3537  | 150 |
| 7"      | 6990' | 630 |
| 5"      | 1014  | 200 |
| 2 3/8"  | 7643' | --- |
| 1 1/4"  | 5581' | --- |

County. Date Spudded 7-27-59 Date Drilling Completed 10-13-59  
Elevation 6543 Total Depth 7920 ~~xxxx~~C.O. 7818

Top Oil/Gas Pay 5097' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5097-5100; 5110-5116; 5130-5144; 5148-5156;

Perforations 5322-5336; 5526-5592; 5604-5624

Open Hole None Depth Casing Shoe 7000' Depth Tubing 5581'

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2760 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,044 gal. water and 45,696 gal. water

Casing Tubing 1065 Date first new Press. 1065 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 6750'.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

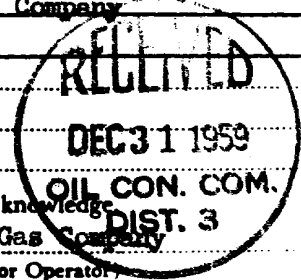
By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED A.M. Smith  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



## OIL CONSERVATION COMMISSION

ALBANY DISTRICT OFFICE

NO. 100-100000-5

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