State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and	Keporca On	WGTTD	
			API	# (assigned by OCD
m 6 W.11			_	30-039-07267
. Type of Well GAS			5.	Lease Number
GAS			6.	SF-079419 State Oil&Gas Leas
· · · · · · · · · · · · · · · · · · ·		_	٥.	prace Ollagas Hear
. Name of Operator			7.	Lease Name/Unit Na
BURLINGTO	N			
RESOURCES	OIL & GAS COMPANY			San Juan 28-6 Uni
	· · · · · · · · · · · · · · · · · · ·		8.	Well No.
. Address & Phone No. of				94
PO Box 4289, Farmingt	on, NM 87499 (505) 326-970)	9.	· · · · · · · · · · · · · · · · · · ·
. Location of Well, Foot	age Sec T P W	_	10	Blanco MV/Basin Di Elevation:
	2.36, T-28-N, R-6-W, NMPM, R:	lo Arriba Co		PIGAGCION:
Type of Submission	Type of I			- · · · · · · · · · · · · · · · · · · ·
X Notice of Inte		Change	of Pla	ans
Subsequent Rep	Recompletion Plugging Back	New Con		tion Fracturing
babbequent kep	Casing Repair	Water S		
Final Abandon				
	X Other - Comming:	L e		_
It is intended to o 72319) and commingled	completed Operations commingle the subject well in the Basin Dakota (Pool Code according to Oil Conservatio	71599). The n Division (produ order	oction will be Number 11363.
It is intended to o 72319) and commingled Allocation Commingling Land Manage	commingle the subject well in the Basin Dakota (Pool Code according to Oil Conservatio and methodology will be prov will not reduce the value o ment has been notified in wr	71599). The n Division O ided after tf the produce iting of thi	production. tion. stion.	oction will be Number 11363. ork is completed. The Bureau of clication.
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Approved bonginal Signed by STEATH MANDENLtle