

INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Nosa Verde
 COUNTY Rio Arriba DATE WELL TESTED December 20, 1955

OPERATOR El Paso Natural Gas LEASE San Juan 28-6 Unit WELL NO. 31
 1/4 SECTION: 90°N UNIT LETTER A SEC. 32 TWP. 28N RGE. 6E
 CASING: 5 1/2 " O.D. SET AT 5541 TUBING 2 " WT. 4.7 SET AT 5545
Perforations
 PAY ZONE: FROM 4895 TO 5548 GAS GRAVITY: MEAS. _____ EST. _____
 TESTED THROUGH: CASING _____ TUBING X
 TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1073 psig TUBING: 1068 psig S. I. PERIOD 11 days
 TIME WELL OPENED: 12:00 Noon TIME WELL GAUGED: 3:00 P.M.
 IMPACT PRESSURE: 43 1/2 Working pressure on casing 673 1/2
 VOLUME (Table I) (a)
 MULTIPLIER FOR PIPE OR CASING (Table II) (b)
 MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
 MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
 AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
 MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
 INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,221 MCF

WITNESSED BY: _____ TESTED BY: D. W. Mitchell
 COMPANY: _____ COMPANY: El Paso Natural Gas Co.
 TITLE: _____ TITLE: Gas Engineer