

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

Dec. 18, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 28-6 Unit Well No. 32, in. NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 33, T. 28N, R. 6W, NMPM., Blanco - Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 7/13/55 Re-completed
Date Drilling 10/9/58
Please indicate location: Elevation 6618' Gr. Total Depth 5730' PBD

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5032 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations
Open Hole 5000 - 5730' Depth 5000' Depth 5678'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>174</u>	<u>125</u>
<u>7</u>	<u>5000</u>	<u>500</u>
<u>2</u>	<u>5678</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1948 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,810 gals. diesel oil and 18,200 lb. sand
Casing Tubing Date first new
Press. 1094 Press. 1076 oil run to tanks 10/11/55

Oil Transporter _____

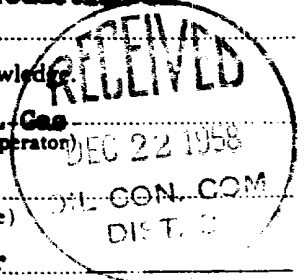
Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated on October 9, 1958 to alleviate a bridged condition. 3/8" holes at 4863' and 4893'. The well was returned to production on October 10, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 22 1958, 19____

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

El Paso Natural Gas
(Company or Operator)
By: B. L. Boyd
(Signature)
Title Production Engineer
Send Communications regarding well to:
Name _____
Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Operator	/	
Surveyor	/	
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