

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 1 (PM), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A 33 28N 7W, NMPM, South Blanco P. C. Pool  
Unit Lease

Rio Arriba County. Date Spudded 9-29-50 Date Drilling Completed 7-25-59  
Please indicate location: Elevation 6064 Total Depth 5210 ~~xxxx~~ C.O. 4980  
Top Oil/Gas Pay 2658' (Perf.) Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660'N, 660'E

PRODUCING INTERVAL -

Perforations 2658-2678; 2686-2696

Open Hole None Depth 4884 Casing Shoe 2661 Depth 2661 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1321 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 35,000# sand.

Casing 1043 Tubing 1038 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Comp

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AN" Packer set at 3322'

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: OCT 19 1959, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

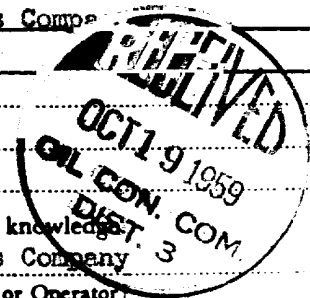
By: Original Signed D. W. Meehan  
(Signature)

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title \_\_\_\_\_

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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