

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC Lease SAN JUAN 28-7 UNIT Well No. 1 (PM)
Location of Well: Unit A Sec. 33 Twp. 28 Rge. 07 County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 06-10-96	Length of time shut-in 7-DAYS	SI press. psig 392	Stabilized? (Yes or No) NO
Lower Completion	Hour, date shut-in 06-10-96	Length of time shut-in 7-DAYS	SI press. psig 485	Stabilized? (Yes or No) NO

FLOW TEST NO. 1

Commenced at (hour, date)* 06-17-96				Zone producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06-15-96	1-Day	290	450		BOTH ZONES SHUT -IN
06-16-96	2-Days	342	470		BOTH ZONES SHUT -IN
06-17-96	3-Days	392	485		BOTH ZONES SHUT -IN
06-18-96	1-Day	393	304		LOWER ZONE FLOWING
06-19-96	2-Days	394	288		LOWER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

RECEIVED
JUL 11 1996OIL CON. DIV.
DIST. 3

FLOW TEST NO. 2

[illegible]

action rate during test

BOPD based on

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Hours.

GIRL.

GOR

MCFPD: Tested thru (Office or Meter):

JKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

РЭЛО

W Mexico Oil Conservation Division

JUL 1 1966

61

Operator

CONOCO INC.

By

Tide

Date _____

Density of 2, 000 specimens per acre

Johny Johnson

After actual completion of the well, and annually thereafter as prescribed by the Department, the multiple completion. Such test shall also be commenced on all completions within seven days following recompletion and/or chemical or fracturing has been done on a well during which the well has been completed. Tests shall also be taken at any time that completion is suspected or when requested by the Division.

at 22 hours prior to the commencement of any packet leakage test, the operator with the Division in writing of the exact time the test is to be commenced. Offset shall also be so notified.

in Test No. 1, one zone of the dual completion shall be produced at the normal production while the other zone remains shut-in. Such test shall be continued for 1 in the case of a gas well and 48 hours in the case of an oil well. Note: If, on further testing, a gas well is being flowed to the atmosphere due to the lack of connection to the gas lift system, the test shall be terminated.

the completion of flow test No. 1, the well shall again be shut-in, in accordance with paragraph 3 above.

Test No. 2 shall be conducted even though no leak was indicated during Flow
Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except:

temperatures (for zones only) and gravity and CO₂ (oil zones only).

8 The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Asset District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Pocket Leases Test Form Revised 10-10-78 with all descriptive pressures indicated thereon as well as the flowing temperatures (see forms 601 and 602) and surface and bottom hole temperatures (see form 603).

[illegible]

7. Presures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow-period. 7-day tests: immediately prior to the beginning of each flow-period, at least one time during each flow-period (as approximately the midway point) and immediately prior to the conclusion of each flow-period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

NORTHWEST NEW MEDCO PACKER LEAKAGE TEST INSTRUCTIONS

[illegible]

LS-700

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