

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF 078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #1

9. API WELL NO.
30-039-07274

10. FIELD AND POOL, OR EXPLORATORY AREA
S Blanco PC/Blanco MV

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, UNIT LETTER "A", Sec. 33, T28N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: DHC #2034
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/13/00 Road unit to location. Spot equipment and rig. RU Bleed well down, pump 30 bbls down long string and 30 bbls down csg. ND wellhead and NU BOP. TOOH laying down 82 jts of 1 1/4" tbg. Change over handling equipt and PU on long string. Could not pull. Secure well for the night.

1/14/00 Bleed well down. Begin working tubing, attempting to free up. Worked tbg free. TOOH w/ 108 jts 2 3/8" tbg, seal assembly, 51 jts, SN, and mud anchor. PU 6 - 3 1/8" drill collars. TOOH w/ collars standing back. RU 2" flowlines to flow back tank. Secure well for the night.

1/17/00 Bleed well down. PU mill, packer plucker, jars, 6- 3 1/8" drill collars, and 102 jts 2 3/8" tbg. TIH and tag pkr @ 3322'. Break circulation and start milling on 7" Guiberson "AB" packer. Finished milling and attempt to TOOH with everything thru BOP. Had problems getting thru BOP, lost slips off packer. Layed down drill collars. PU 4 1/4" bit and TIH w 162 jts. Tag fill @ 4949', bottom perms covered. Secure well for the night and prep to clean out in the morning.

1/18/00 Bleed tbg & csg down. CO fill from 4940' to 4980'. Circulate clean. TOOH w/ 163 jts. and 4 1/4" bit. TIH w/ SN and mule shoe and 160 jts of 2 3/8" tbg. Land tbg @ 4900' w/ KB. ND BOP, NU wellhead. RU swab and RIH to swab in well. Fluid level @ 4100'. Made 4 runs, recovered 6 bbls. Secure well for the night.

1/19/00 260# csg, 10# tbg. Bleed well down. RIH w/ swab, fluid level @ 3800'. Swabbed down to 4400'. RD swab and RD unit. Prep to move to SJ 28-7 183.

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-24-00

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY *[Signature]*