Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF 078498	

PORM APPROVED

SUNDRY Do not use th abandoned we	NMSF 078498 5. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	her	COM	3	8. Well Name and No. SAN JUAN 28-7 UNIT 1				
Name of Operator CONOCO INC.	Contact: DEB	ORAH MARBERRY il: deborah moore@usa.co		9. API Well No. 30-039-07274				
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	Phone No. (include area code 281,293,1005 281,293,5466		D. Field and Pool, or Exploratory BLANCO PC SOUTH					
4. Location of Well (Footage, Sec., 7 Sec 33 T28N R7W NENE 660				County or Parish, RIO ARRIBA Co				
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Reclamation		□ Water Shut-Off□ Well Integrity			
Subsequent Report □ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplet ☐ Temporaril		☐ Other			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conocco plugged back this well according to the following daily summaries: 4/5/2001 MIRU AWS #376. Held safety meeting and bled down surface equipment. LO/TO. Bled well down. ND tree. NU BOP. Pulled donut. TOH w/ 2 3/8" production tubing. Plunger was stuck in SN. SWI-SDON. 4/6/2001 SICP: 120 psi. Bled well down. TIH w/ 4 1/2" casing scaper & 3 7/8" bit to 4886'. TOH w/ bit & scraper. TIH w/ 4 1/2" CIBP on 2 3/8" tubing. Set CIBP @ 4836. TOH w/ tubing & setting tool. RU Blue Jet. RIH & dumped 50' cement on top of CIBP @ 4836. TOC @ 4786'. RD Blue Jet. SWI-SDON. 4/9/2001 SICP: 40 psi. Blew well down. TIH & setCIBP @ 4346' on 2 3/8" tubing TOHwith setting								
Electronic Submission #10665 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington								
Name (Printed/Typed) DEBORAL	MARBERRY	Title SUBMIT	TTING CONTA	СТ				
Signature (Electronic S				OR RECORD				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE					
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject operations thereon.	Office	Office Date FARMINGTON FIELD OFFICE BY OFFICE		k			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime f statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make t	o any department or a	gency of the United			

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for EC transaction #10665 that would not fit on the form

32. Additional remarks, continued

tool& tubing. RU Blue Jet. RIH w/ dump bailer and dumped 100' cement on CIBP@ 4346' TOC @4246'. RD Blue Jet. TIH with 7" CIBPon 2 3/8" tubing. Set CIBP @ 3400'. TOH with setting tool& tubing.SWI-SDON.

4/10/2001 SICP: 40 psi. TIH with MS,SN, & 88 jts 2 3/8" 4.7# J55 8RD EUE T&C tubing. Landed tubing @ 2698' (including 12' KB). ND BOP. NU tree. RDPU & cleaned location.FINAL REPORT.