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SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
OIL	<u> </u>		
GAS	<u> </u>		
OPERATOR			
PRORATION OFFICE			
	OIL GAS	OIL GAS	

## NEW MEXICO OIL CONSERVATION COMMISSION

	/	,		
	Form C-104 Supersedes Effective 1	Old C-1	04 and	C-110
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			<del>-</del>	
Kind o	Federal or	Fee <b>Fe</b> c	leral	
ne <b>E</b>	ast			
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ed copy	of this for	n is to b	e sent)	

SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65			
FILE /	AUTHORIZATION TO TRAN	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
U.S.G.S.	AUTHORIZATION TO TRAI	is on one mo minori				
OIL						
TRANSPORTER GAS						
OPERATOR &						
PRORATION OFFICE						
El Paso Natural Gas	Company					
Box 990, Farmington,	New Mexico					
Reason(s) for filing (Check proper b	ox)	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas	Packer Repai	ir			
Change in Ownership	Casinghead Gas Conden	5416				
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Nan	re, Including Formation	Kind of Lease			
San Juan 28-6 Unit	97 (MV) Blan	nco Mesa Verde	State, Federal or Fee <b>Federal</b>			
Location B 81	North Feet From TheLin	e and Feet Fi	rom The			
35	Township 28-N Range 6	-W , NMPM, Rio	Arriba County			
. DESIGNATION OF TRANSPO	OIL OF CONDENSATE OF CONDENSAT	Address (Give address to which a	pproved copy of this form is to be sent)			
Name of Authorized Transporter of	Oil or Condensate	Address (Otto adars)	••			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)			
Name of Authorized Humsperter of	Odog					
il en liquide	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If well produces oil or liquids, give location of tanks.	1 1		1			
If this production is commingled	with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Deepe	D. (C. D.			
Designate Type of Comple	etion = (X)	Repair	x			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<b>&amp;</b> B.T.D.			
6-23 <b>-</b> 60	7-10-60	5770	c.o. 5723			
Pool	Name of Producing Formation	Top Gas Pay	Tubing Depth			
Blanco Mesa Verde	Mesa Verde	5150 (Perfs)	5665			
Perforations 5150-58;5174	-88;5194-5206;		Depth Casing Shoe			
5570-82;5598	<u>-5610+5628=38;5650-60;5686</u>	-5702				
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	173	170			
15" 9 7/8"	7 5/8"	3587	150			
63/4"	5 1/2"	3524-5766	320			
03/4	2 1/16"	5665	tubing			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of loa	ed oil and must be equal to or exceed top allo			
OIL WELL	dote je. titte u	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 1000, pamp, 1	<u> </u>			
the of Toot	Tubing Pressure	Casing Pressure	Choke Size			
Length of Test						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	2 hrs.					
3910 MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
Open Flow	675		3/4/2CLIVEN			
VI. CERTIFICATE OF COMPLI	IANCE	OIL CONSE	ERVATION CONTESTANT LU			
72, CERVIII IOMIN OF COMPE.		IAM 1 1	1964			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 11 1964 APPROVED JAN 11 1965 Approved Lines C. Approved 119965				
a :: basa baan compli	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed			
above is true and complete to	· · · · · · · · · · · · · · · · · · ·	TITLE Supervisor Dist.				
		1)				
		This form is to be file	ed in compliance with			
OR G NAL SIGNED ESSAUBERLY		11 this form must be ac	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111.				
Petroleum Engineer		All sections of this form must be filled out completely for allow				
January 5, 1965		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner.				
Danuary 7, 1907	(Date)	well name or number, or tra	insporter, or other such change of condition			
	( com/)	Separate Forms C-10	4 must be filed for each pool in multip			
		completed wells.				