## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Well Name & Number  8. San Juan 28-5 Unit  9. April Well No.  30-039-03276  9. April Well No.  30-039-0276  9. April Well No.  30-039-	Sundry Notices and Reports on Wel	ls	
1. Type of Well  GAS  7. Unit Agreement Nat  8. Well Name 4 Number  8. San Juan 28-5 Unit  8. Well Name 4 Number  9. API Well Not  9. API Wel		5.	
2. Name of Operator  **BESCURCES***  OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 815'FNL, 1090'FEL, Sec.32, T-28-N, R-5-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Subsequent Report Pingla Back Casing Repair Final Abandonment X Cherry Bay add  13. Describe Proposed or Completed Operations It is intended to add the Lewis Shale to the existing Mesaverde interval by placia cast iron bridge plug over the existing perforations and stimulating the Lewis. The wellbore will then be cleaned to plug back total depth and production tubing landed. Please provide surface stipulations.  14. I hereby certify that the foregoing is true and correct.  San Juan 28-5 Unit 8. Well Name & Well Name & Nun-Routine San Juan 28-5 Unit 9. APPL Well No. 30.039-0.0216 10. Pield and Peol 10. Field and Peol 10. Field and Peol 11. County and State Rio Arriba Co. NM  Type of Action New Construction New Construction New Construction New Construction Non-Routine Fracturing Conversion to Injection County and State Rio Arriba Co. NM  13. Describe Proposed or Completed Operations  It is intended to add the Lewis Shale to the existing Mesaverde interval by placia a cast iron bridge plug over the existing perforations and stimulating the Lewis. The wellbore will then be cleaned to plug back total depth and production tubing landed. Please provide surface stipulations.  14. I hereby certify that the foregoing is true and correct.  Scepted For Reculture County Supervisor Date 127/08.000	<del>= -</del>	6.	If Indian, All. or
3. Address & Phone No. of Operator PO Box 4289, Farmington, NN 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 815'FNL, 1990'FEL, Sec.32, T-28-N, R-5-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X. Notice of Intent Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Pay add  13. Describe Proposed or Completed Operations It is intended to add the Lewis Shale to the existing Mesaverde interval by placity as a cast iron bridge plug over the existing perforations and stimulating the Lewis. The wellbore will then be cleaned to plug back total depth and production tubing landed. Please provide surface stipulations.  14. I hereby certify that the foregoing is true and correct.  CEPTED FOR RECORDANCE  Title Regulatory Supervisor Date 27/00/Efft  Date 27/10/Efft Date 27/		7.	Unit Agreement Name
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Ric Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X Notice of Intent  Abandonment  Recompletion  Subsequent Report  Plugging Back  Casing Repair  Altering Casing  X Other - Pay add  13. Describe Proposed or Completed Operations  It is intended to add the Lewis Shale to the existing Mesaverde interval by placing a cast iron bridge plug over the existing perforations and stimulating the Lewis. The wellbore will then be cleaned to plug back total depth and production tubing landed. Please provide surface stipulations.  14. I hereby certify that the foregoing is true and correct.  Signed  Title Regulatory Supervisor  Date National Advances of Plans  Non-Routine Fracturing New Conversion New Construction New Construction New Conversion New Construction New Conversion New Conversion Non-Routine Fracturing New Conversion Non-Routine Fracturing New Conversion Non-Routine Fracturing New Conversion Ne	4. Location of Well, Footage, Sec., T, R, M 815'FNL 1090'FEL, Sec.32, T-28-N, R-5-W, NMPM		Blanco MV/Basin DK
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