

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SFSF079521	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-5 UNI	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 28-5 UNIT 41	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R5W NENE 815FNL 1090FEL		9. API Well No. 30-039-07276	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-17-01 MIRU. ND WH. NU BOP. TOH w/10 jts 2 3/8" tbg. SDON.  
10-18-01 TOOH w/184 jts 2 3/8" tbg. Attempt to screw into tbg hanger. TOOH. TIH w/free point. Seal assembly stuck in pkr. Chemical cut tbg @ 7120'. TOOH w/tbg. SDON.  
10-19-01 Repair rig. TIH w/fishing tools. SDON.  
10-20-01 Fishing. SD for weekend.  
10-22-01 TOOH w/224 jts tbg, seal assembly & 18 jts 2 3/8" tbg. TIH w/pkr tool. Mill out Model "D" pkr @ 7130'. Circ hole clean. TOOH 30' with pkr. Pkr stuck. SDON.  
10-23-01 Establish circ. Mill out pkr @ 4910'. TOOH w/pkr & tools. TIH, ran CCL log. TIH w/7" CIBP. CIBP stuck. TOOH. TIH w/fishing tools. SDON.  
10-24-01 Fishing. Left CIBP @ 5641'. TOOH w/fishing tools. TIH w/CIBP, set @ 5522'. TOOH. TIH, perf Cliff House w/1 SPF @ 5061, 5074, 5090, 5104, 5126, 5134' w/6 0.3" diameter holes total. Perf Menefee w/2 SPF @ 5215, 5228, 5235, 5278, 5285, 5298, 5344, 5355, 5368, 5388, 5400, 5423, 5430.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #8913 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/13/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	NOV 21 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## **Additional data for EC transaction #8913 that would not fit on the form**

### **32. Additional remarks, continued**

5440, 5461, 5484, 5499, 5509' w/36 0.3" diameter holes. TOOH. TIH w/RBP, set @ 5010'. Load hole w/200 bbl 2% KCl wtr. Ran CBL-CCL-GR @ 1900-5010', TOC @ 1900'. SDON.

10-25-01 TIH w/pkr, set @ 65'. TOOH. Load hole w/wtr. PT csg to 3000 psi/15 min, OK. TIH w/retrieving tool. Blow well & CO. Latch RBP @ 5010'. TOOH. TIH w/7" pkr. PT CIBP to 3000 psi/15 min, OK. TOOH w/pkr. Acidize w/15 bbl 15% HCl. Displace w/25 bbl 2% KCl wtr. SDON.

10-26-01 TOOH. TIH, frac Cliff House/Menefee w/835 bbl slk wtr, 648,918 SCF N<sub>2</sub>, 50,000# 20/40 Brady sd. TOOH. SDON.

10-27-01 TIH w/CIBP, set @ 4924'. Load hole w/142 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4329, 4332, 4337, 4358, 4360, 4363, 4374, 4384, 4392, 4425, 4504, 4510, 4512, 4516, 4520, 4524, 4530, 4537, 4543, 4564, 4573, 4587, 4605, 4650, 4690, 4705, 4728, 4747, 4763, 4786, 4800, 4814, 4833, 4846, 4894 w/35 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. Displace w/77 bbl 2% KCl wtr. Frac Lewis w/738 bbl 20# linear gel, 1,329,269 SCF N<sub>2</sub>, 200,000# 20/40 Brady sd. CO after frac.

10-28-01 Blow well & CO.

10-29-01 TOOH. TIH w/3 7/8" mill to 3326'. Blow well & CO. Mill out CIBP @ 4924'. TIH, blow well & CO.

10-30-01 TIH, blow well & CO. Attempt to mill out CIBP @ 5522'. TIH, blow well & CO.

10-31-01 TOOH w/mill. Lost 6 drill collars in hole. TIH w/fishing tools. Fishing.

11-1-01 Fishing.

11-2-01 Fishing. TOOH w/fish & fishing tools. Left 2 blades of mill in hole. TIH w/mill to 5436'. Blow well & CO to 5446'. SDON.

11-3-01 Blow well & CO. Mill on CIBP @ 5522'. SD for weekend.

11-5-01 Mill out CIBP @ 5522'. TIH, mill on CIBP @ 5641'.

11-6-01 Mill on CIBP @ 5641'. SDON.

11-7-01 Mill out CIBP @ 5641'. TIH, blow well & CO to PBTD @ 7816'. TOOH w/mill.

11-8-01 TIH w/246 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7706'. (SN @ 7705'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2050.