

District I - (505) 393-0101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

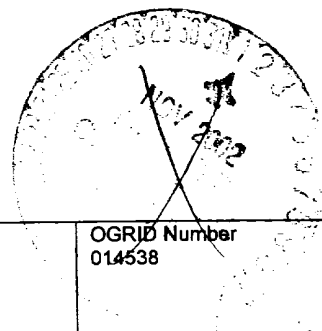
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499								OGRID Number 014538	
Contact Party Peggy Cole								Phone (505) 326-9700	
Property Name SAN JUAN 28-5 <u>UNIT</u>						Well Number 41		API Number 3003907276	
UL A	Section 32	Township 28N	Range 5W	Feet From The 815	North/South Line N	Feet From The 1090	East/West Line E	County RIO ARRIBA	

II. Workover

Date Workover Commenced: 10/17/01	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE/BASIN DK
Date Workover Completed: 11/08/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-1-02
SUBSCRIBED AND SWORN TO before me this 1st day of November 2002.

Nancy Altmanus
My Commission expires: September 15, 2004 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-08-2001.

Signature District Supervisor <u>Charlie T. Herron</u>	OCD District <u>AZTEC III</u>	Date <u>11-07-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SFSF079521
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-5 UNI
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. SAN JUAN 28-5 UNIT 41
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R5W NENE 815FNL 1090FEL		9. API Well No. 30-039-07276
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-17-01 MIRU. ND WH. NU BOP. TOH w/10 jts 2 3/8" tbg. SDON.
10-18-01 TOO H w/184 jts 2 3/8" tbg. Attempt to screw into tbg hanger. TOO H. TIH w/free point. Seal assembly stuck in pkr. Chemical cut tbg @ 7120'. TOO H w/tbg. SDON.
10-19-01 Repair rig. TIH w/fishing tools. SDON.
10-20-01 Fishing. SD for weekend.
10-22-01 TOO H w/224 jts tbg, seal assembly & 18 jts 2 3/8" tbg. TIH w/pkr tool. Mill out Model "D" pkr @ 7130'. Circ hole clean. TOO H 30' with pkr. Pkr stuck. SDON.
10-23-01 Establish circ. Mill out pkr @ 4910'. TOO H w/pkr & tools. TIH, ran CCL log. TIH w/7" CIBP. CIBP stuck. TOO H. TIH w/fishing tools. SDON.
10-24-01 Fishing. Left CIBP @ 5641'. TOO H w/fishing tools. TIH w/CIBP, set @ 5522'. TOO H. TIH, perf Cliff House w/1 SPF @ 5061, 5074, 5090, 5104, 5126, 5134' w/6 0.3" diameter holes total. Perf Menefee w/2 SPF @ 5215, 5228, 5235, 5278, 5285, 5298, 5344, 5355, 5368, 5388, 5400, 5423, 5430.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8913 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved By

Title

NOV 21 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******OPERATOR**

Additional data for EC transaction #8913 that would not fit on the form

32. Additional remarks, continued

5440, 5461, 5484, 5499, 5509' w/36 0.3" diameter holes. TOOH. TIH w/RBP, set @ 5010'. Load hole w/200 bbl 2% KCl wtr. Ran CBL-CCL-GR @ 1900-5010', TOC @ 1900'. SDON.

10-25-01 TIH w/pkr, set @ 65'. TOOH. Load hole w/wtr. PT csg to 3000 psi/15 min, OK. TIH w/retrieving tool. Blow well & CO. Latch RBP @ 5010'. TOOH. TIH w/7" pkr. PT CIBP to 3000 psi/15 min, OK. TOOH w/pkr. Acidize w/15 bbl 15% HCl. Displace w/25 bbl 2% KCl wtr. SDON.

10-26-01 TOOH. TIH, frac Cliff House/Menefee w/835 bbl slk wtr, 648,918 SCF N2, 50,000# 20/40 Brady sd. TOOH. SDON.

10-27-01 TIH w/CIBP, set @ 4924'. Load hole w/142 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4329, 4332, 4337, 4358, 4360, 4363, 4374, 4384, 4392, 4425, 4504, 4510, 4512, 4516, 4520, 4524, 4530, 4537, 4543, 4564, 4573, 4587, 4605, 4650, 4690, 4705, 4728, 4747, 4763, 4786, 4800, 4814, 4833, 4846, 4894 w/35 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. Displace w/77 bbl 2% KCl wtr. Frac Lewis w/738 bbl 20# linear gel, 1,329,269 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

10-28-01 Blow well & CO.

10-29-01 TOOH. TIH w/3 7/8" mill to 3326'. Blow well & CO. Mill out CIBP @ 4924'. TIH, blow well & CO.

10-30-01 TIH, blow well & CO. Attempt to mill out CIBP @ 5522'. TIH, blow well & CO.

10-31-01 TOOH w/mill. Lost 6 drill collars in hole. TIH w/fishing tools. Fishing.

11-1-01 Fishing.

11-2-01 Fishing. TOOH w/fish & fishing tools. Left 2 blades of mill in hole. TIH w/mill to 5436'.

Blow well & CO to 5446'. SDON.

11-3-01 Blow well & CO. Mill on CIBP @ 5522'. SD for weekend.

11-5-01 Mill out CIBP @ 5522'. TIH, mill on CIBP @ 5641'.

11-6-01 Mill on CIBP @ 5641'. SDON.

11-7-01 Mill out CIBP @ 5641'. TIH, blow well & CO to PBTD @ 7816'. TOOH w/mill.

11-8-01 TIH w/246 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7706'. (SN @ 7705'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2050.

SAN JUAN 28-5 UNIT 41

DATE	POOL1	MV GAS	POOL2	DK GAS	GRS GAS	REMARKS
1/31/1999	MV	5905	DK	61	5966	
2/28/1999	MV	4598	DK	2231	6829	
3/31/1999	MV	6090	DK	61	6151	
4/30/1999	MV	5671	DK	59	5730	
5/31/1999	MV	5195	DK	387	5582	
6/30/1999	MV	4449	DK	877	5326	
7/31/1999	MV	3940	DK	4597	8537	
8/31/1999	MV	5232	DK	1866	7098	
9/30/1999	MV	4511	DK	1746	6257	
10/31/1999	MV	4619	DK	3453	8072	
11/30/1999	MV	4941	DK	1437	6378	
12/31/1999	MV	5669	DK	653	6322	
1/31/2000	MV	5129	DK	654	5783	
2/29/2000	MV	4809	DK	1155	5964	
3/31/2000	MV	5022	DK	1081	6103	
4/30/2000	MV	4989	DK	1471	6460	
5/31/2000	MV	4338	DK	1173	5511	
6/30/2000	MV	4905	DK	1871	6776	
7/31/2000	MV	5057	DK	1699	6756	
8/31/2000	MV	4697	DK	1555	6252	
9/30/2000	MV	4793	DK	1757	6550	
10/31/2000	MV	4758	DK	1844	6602	
11/30/2000	MV	3664	DK	1561	5225	
12/31/2000	MV	3577	DK	1803	5380	
1/31/2001	MV	3490	DK	1580	5070	
2/28/2001	MV	3146	DK	1478	4624	
3/31/2001	MV	3424	DK	1670	5094	
4/30/2001	MV	3203	DK	1475	4678	
5/31/2001	MV	2492	DK	1381	3873	
6/30/2001	MV	3379	DK	936	4315	
7/31/2001	MV	3370	DK	1525	4895	
8/31/2001	MV	3810	DK	1138	4948	
9/30/2001	MV	3722	DK	1142	4864	12 mo pre-workover avg 4964
10/31/2001	MV	2817	DK	717	3534	Workover
11/30/2001	MV	5061	DK	1746	6807	
12/31/2001	MV	9291	DK	3097	12388	
1/31/2002	MV	4445	DK	4445	8890	3 mo post-workover avg 9362
2/28/2002	MV	4300	DK	4300	8600	
3/31/2002	MV	4348	DK	4348	8696	
4/30/2002	MV	3572	DK	3572	7144	
5/31/2002	MV	3690	DK	3690	7380	
6/30/2002	MV	3837	DK	3837	7674	