

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

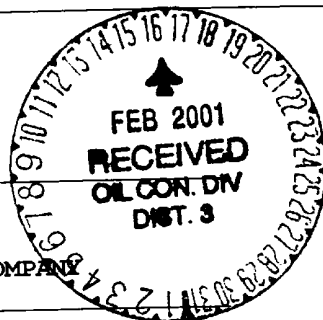
990' FNL, 990' FEL, Sec. 34, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079522

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #24
9. API Well No.
30-039-07277
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-26-01 MIRU. SD for weekend.
1-29-01 ND WH. NU BOP. TOOH w/189 jts 2 3/8" tbg. TIH w/5 1/2" CIBP, set @ 5330'.
Load hole w/200 bbl 2% KCl wtr. TOOH. TIH, ran CBL-GR @ 3966-5330', TOC
SDON.
1-30-01 Attempt to TIH w/7 5/8" FB pkr. ND BOP & WH. Install new WH. TIH w/7 5/8"
FB pkr. Pressure dropped to 400 psi. PT backside to 800 psi, OK. Release
pkr, TOOH. TIH w/5 1/2" pkr, set @ 3730'. PT backside to 800 psi, OK. Pump
down tbg. SD. Reset pkr @ 5325'. PT CIBP to 3000 psi/15 min, OK. Reset
pkr @ 4684'. PT csg to 3000 psi, OK. SDON.
1-31-01 TIH w/pkr, set @ 4561'. PT 5 1/2" csg to 3000 psi, OK. Isolate csg leak
between 4130-4190'. Load backside @ 4130'. PT to 1500 psi, OK. Release
pkr, TOOH. TIH, perf Lewis w/1 SPF @ 4575, 4577, 4585, 4590, 4600, 4605,
4610, 4615, 4620, 4630, 4633, 4650, 4667, 4670, 4712, 4745, 4755, 4757,
4760, 4762, 4765, 4767, 4783, 4785, 4807, 4808, 4880, 4895, 4897, 4949,
4953, 4973, 4981, 4992, 4997, 5031, 5033, 5057, 5075, 5087 w/40 0.3"
diameter holes total. SDON.
2-1-01 Acidize w/5 bbl 10% acetic acid. SDON.
2-2-01 Frac Lewis w/642 bbl 20# linear gel, 1,363,353 SCF N2, 200,000# 20/40 Brady
sd. CO after frac.
2-3-01 Blow well & CO. TOOH. TIH w/4 3/4" mill. Blow well & CO. TIH to 5164'.
Establish circ. Circ hole clean.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Supervisor

Date 2/7/01

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CREATED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San

OFFICE

X

2-4-01 Circ hole clean.
2-5-01 Circ hole clean. TOOH. TIH w/4 3/4" mill. Establish circ. Mill OUT CIBP. TIH,
circ hole clean.
2-6-01 Circ hole clean. TOOH w/mill. TIH w/191 jts 2 3/8" 4.7# J-55 EUE tbq, landed
@ 5907'. (SN @ 5875'). ND BOP. NU WH. RD. Rig released.