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	DISTRIBUTION		NEW MEXICO	DIL CONSERVATION COMMISSION	Form C-104
	SANTA FE	1		EST FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	1 4		AND	Effective 1-1-6\$
	U.S.G.S.		AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GA	AS.
	LAND OFFICE				
	TRANSFORTER OIL	1			
L	GAS				
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1.	PRORATION OFFICE	1			
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	Tesoro Petrole	eum	Corporation		
	Address				
			nk Bldg., Abilene, Te	exas 79604	
ſ	Reason(s) for filing (Check p	proper b	OK)	Other (Please explain)	
ĺ	New Well		Change in Transporter of:		
l	Recompletion		Oil	Dry Gas	
1	Change in Ownership $X$		Casinghead Gas	Condensate	
•					
	If change of ownership giv and address of previous ov		Paul Slavton, 115	E. Country Club Rd., Rosw	vell. New Mexico 88201
	and address of previous ov	~			
11.	DESCRIPTION OF WEL	L AN	D LEASE		
	Lease Name Ficarilla		Well No. Pool Name, Inclu	1	Lease No.
,	Boulder Contr	act#	241 6 Boudler	Mancos State, Federal	or Fee Indian
ľ	Location				
ľ	Unit Letter K		1980 Feet From The South	Line and 1650 Feet From Th	west
				reat riom tr	
	Line of Section 23		rownship 28N Rang	$_{ m re}$ 1W , $_{ m NMPM}$ , Rio A	Arriba County
				· · · · · · · · · · · · · · · · · · ·	
ш.	DESIGNATION OF TRA	NSPO	RTER OF OIL AND NATURA	AL GAS	
	Name of Authorized Transpo			Address (Give address to which approve	d copy of this form is to be sent)
1	Shell Oil Comp	oany		705 Municipal Dr., F	armington, New Mexico
i	Name of Authorized Transpo		Casinghead Gas or Dry Gas		
i					
			Unit   Sec. Twp. P.	ge. Is gas actually connected? When	,
1	If well produces oil or liquid give location of tanks.	is,	N 14 28N		
1	<u> </u>				
		ingled	with that from any other lease or	pool, give commingling order number:	
IV.	COMPLETION DATA		Oil Well Gas	Well New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of C	omple	tion = (X)	1	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Dail opuates			,	
	Elevations (DF, RKB, RT, (	GR. etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, C	GR, etc.	) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
,	Elevations (DF, RKB, RT, C	GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
,		GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	
,		GR, esc.		Top Oil/Gas Pay  G, AND CEMENTING RECORD	
		GR, etc.		G, AND CEMENTING RECORD	
	Perforations	GR, etc.	TUBING, CASING	G, AND CEMENTING RECORD	Depth Casing Shoe
	Perforations	GR, esc.	TUBING, CASING	G, AND CEMENTING RECORD	Depth Casing Shoe
	Perforations	GR, etc.	TUBING, CASING	G, AND CEMENTING RECORD	Depth Casing Shoe
	Perforations	GR, etc.	TUBING, CASING	G, AND CEMENTING RECORD	Depth Casing Shoe
	Perforations  HOLE SIZE		TUBING, CASING CASING & TUBING SIZ	G, AND CEMENTING RECORD  E DEPTH SET	Depth Casing Shoe  SACKS CEMENT
v.	Perforations  HOLE SIZE  TEST DATA AND REQ		TUBING, CASING CASING & TUBING SIZ FOR ALLOWABLE (Test mu	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v.</b>	Perforations  HOLE SIZE	UEST	TUBING, CASING CASING & TUBING SIZ FOR ALLOWABLE (Test mu	G, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL	UEST	TUBING, CASING CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL	UEST	TUBING, CASING CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the size of the
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the size of the
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed, etc.)  Choke Size
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for Date of Test  Tubing Pressure  Oil-Bbls.	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the same of the
v.	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test  Actual Prod. During Test	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed, etc.)  Choke Size
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test  Actual Prod. During Test  GAS WELL	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for Date of Test  Tubing Pressure  Oil-Bbls.	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the same of the
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test  Actual Prod. During Test  GAS WELL	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for Date of Test  Tubing Pressure  Oil-Bbls.	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the same of the
<b>v.</b>	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	UEST	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure  Oil-Bbls.	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gravity of Campana
	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	UEST Tanks	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	S, AND CEMENTING RECORD  E DEPTH SET  at he after recovery of total volume of load oil a this depth or he for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowed to the size of the
	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	UEST Tanks	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowed to the size of the
VI.	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)	UEST Tanks	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	S, AND CEMENTING RECORD  E	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowed to the size of the
VI.	Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)  CERTIFICATE OF CO  I hereby certify that the r	UEST Tanks	TUBING, CASING CASING & TUBING SIZ  FOR ALLOWABLE Test mu able for  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(Shat-ia)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowed to the size of the
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks PLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  Stion  Siven  Original Signed by 1	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers.  Gas MCF  Gravity of Capital
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks Pr.) MPLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SUPER  SUPER	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowed to the size of the
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks Pr.) MPLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Siven elief.  BY Original Signed by I	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers.  Gravity of Campanana.  Choke Size  TION COMMISSION  SEP 8 1972  Enery C. Arneld  RVISOR DIST. #3
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks Pr.) MPLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil a this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SUPRI  TITLE  This form is to be filed in c	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers.  Gravity of Campanane  Choke Size  TION COMMISSION  SEP 8 1972  Enery C. Arneld  RVISOR DIST. #3  compliance with RULE 1104.
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks Pr.) MPLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SUPER  TITLE  This form is to be filed in c	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers.  Gravity of Capital Control  Choke Size  Choke Size  TION COMMISSION  SEP 8 1972  Therry C. Arnel  RVISOR DIST. #3  compliance with RULE 1104.
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	UEST Tanks Pr.) MPLIA	TUBING, CASING CASING & TUBING SIZ  CASING & TUBING SIZ  FOR ALLOWABLE  Test mu able for  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  INCE	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Street  Title  This form is to be filed in c  If this is a request for sllow, and the accompany	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers, etc.)  Choke Size  Gravity of Capital Control  Choke Size  TION COMMISSION  SEP 8 1972  Thery C. Arneld  RVISOR DIST. #3  compliance with RULE 1104.  able for a newly drilled or deepened the down a tabulation of the deviation
VI.	Perforations  HOLE SIZE  TEST DATA AND REQ OIL, WELL, Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)  CERTIFICATE OF CO  I hereby certify that the r Commission have been cabove is true and complete	UEST Tanks  Pr.)  MPLIA  ules are omplies etc to	TUBING, CASING CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Id regulations of the Oil Conserved with and that the information the best of my knowledge and but notwer)	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Street  TITLE  This form is to be filed in c  If this is a request for silow well, this form must be accompant tests taken on the well in accord	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers.  Gravity of Capital Control  Choke Size  Choke Size  TION COMMISSION  SEP 8 1972  Thery C. Arnel  RVISOR DIST. #3  compliance with RULE 1104.  able for a newly drilled or deepened the by a tabulation of the deviation diance with RULE 111.
VI.	TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	Pr.) MPLIA ules are omplie ete to	TUBING, CASING CASING & TUBING SIZ  FOR ALLOWABLE (Test mu able for  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Id regulations of the Oil Conserved with and that the information the best of my knowledge and but notwer)	S, AND CEMENTING RECORD  E DEPTH SET  St be after recovery of total volume of load oil at this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Street  TITLE  This form is to be filed in c  If this is a request for silow well, this form must be accompant tests taken on the well in accord	SACKS CEMENT  SACKS CEMENT  And must be equal to or exceed top allowers, etc.)  Choke Size  Gravity of Capital

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.